

RM6 24 kV

Ring Main Unit



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The RM6 can be adapted to meet all Medium Voltage power distribution needs, up to 24 kV.

The RM6 is a compact unit combining all MV functional units to enable connection, supply and protection of transformers on an open ring or radial network:

■ by a fuse-switch combination, up to 2000 kVA

■ by a circuit breaker with protection unit, up to 8000 kVA.

The switchgear and busbars are enclosed in a gas-tight chamber, filled with SF6 and sealed for life.

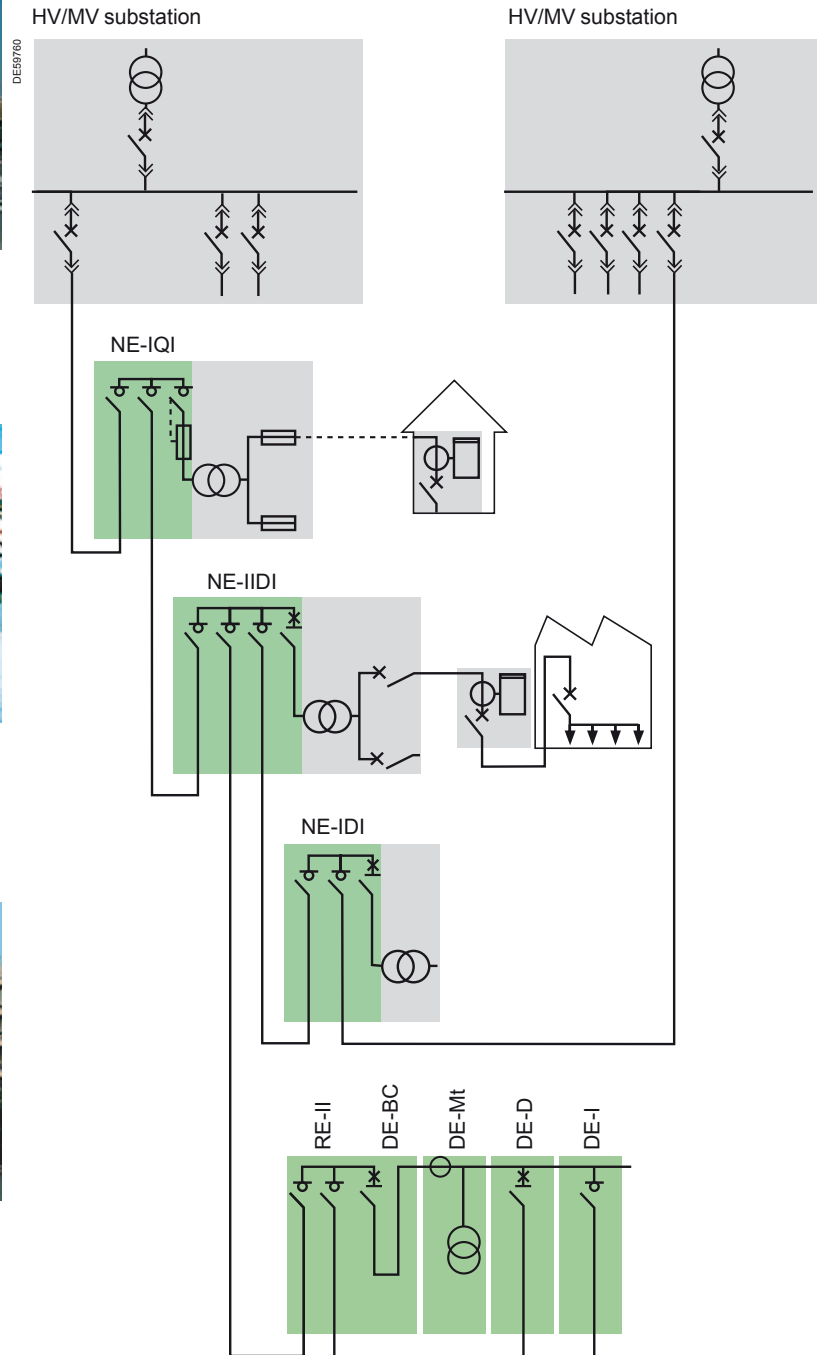
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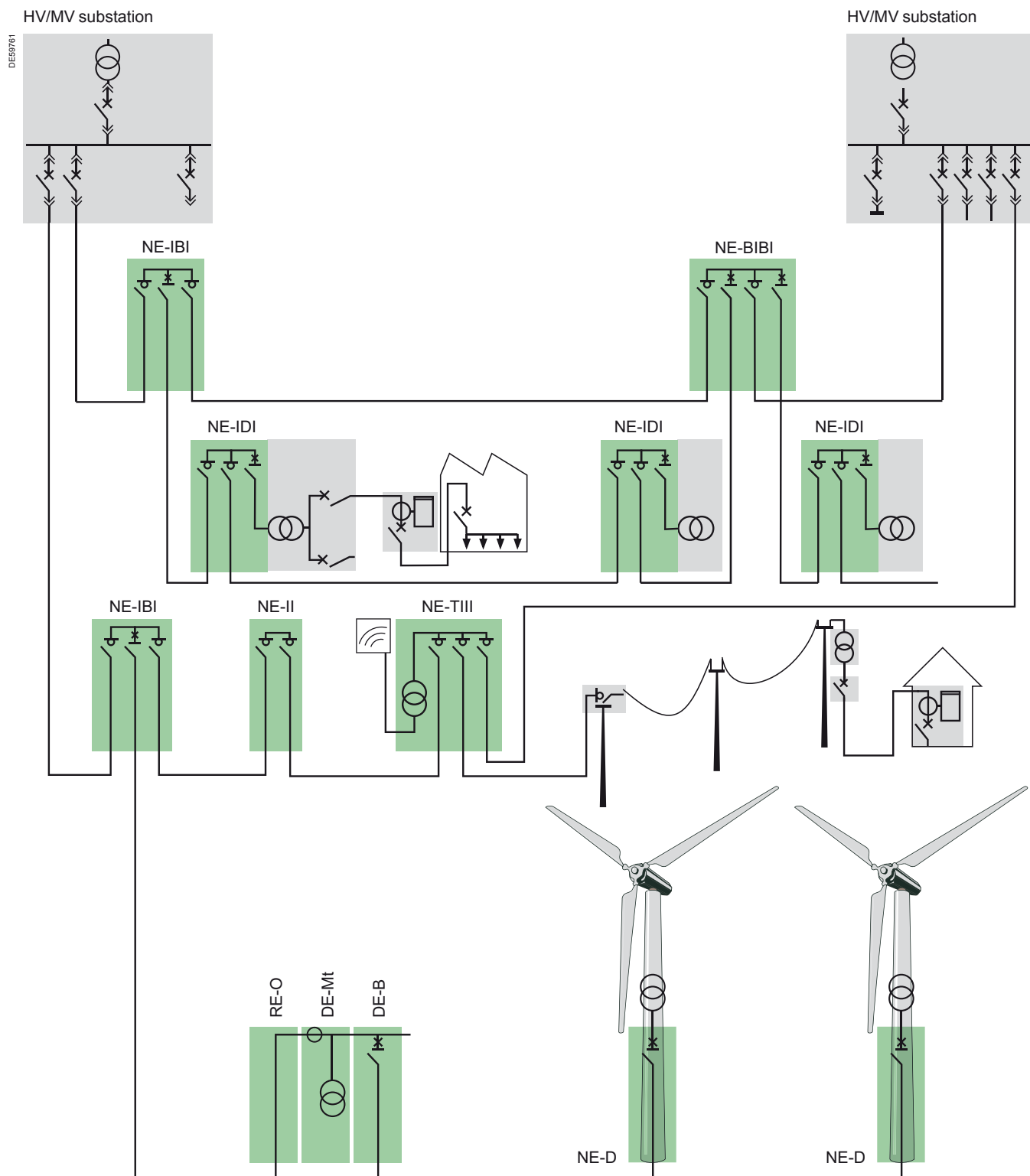


A complete range, enabling you to equip MV network points, and enhance electrical power dependability.

Operating a distribution network sometimes requires switching points in addition to the HV/MV substations, in order to limit the effect of a fault on the network.

The RM6 offers a choice of solutions to make 2, 3 or 4 directional connections

- with line protection by 630 A circuit breakers
- with network switching by switch-disconnectors
- with integrated power supply telecontrol devices.



Choosing RM6 offers you the experience of a world leader in the field of Ring Main Units.

The choice for your peace mind

The new RM6 generation benefits from the accumulated experience acquired from the 1,000,000 functional units that equip electrical networks in more than 50 countries in Africa, America, Asia, Europe and Australasia. With 20 local production units around the world, Schneider Electric offer products can be made available to you in the shortest possible time.

Ring Main Unit, long experience

- 1983: marketing launch of the first RM6 compact with integrated insulation.
- 1987: creation of the circuit breaker version, with integrated protection unit needing no auxiliary power supply.
- 1990: creation of the RM6 1 functional unit.
- 1994: creation of the Network Point, integrating the RM6 and telecontrol.
- 1998: creation of the 630 A line protection integrated relay circuit breaker and launch of an RM6 range that is extensible on site.
- 2007: creation of the MV metering offer and associated functions (metering module, busbar coupling module, cable connection module).

1983



1987



1998



Advantages of a proven design

RM6 switchgear

■ Ensures personal safety:

- ☐ internal arc withstand in conformity with IEC 62271-200
- ☐ visible earthing
- ☐ 3 position switchgear for natural interlocking
- ☐ dependable position indicating devices.

■ Is insensitive to the environment:

- ☐ stainless steel sealed tank
- ☐ disconnectable, sealed, metallized fuse chambers.

■ Is of approved quality:

- ☐ conforms to national and international standards
- ☐ design and production are certified to ISO 9000 (version 2000)
- ☐ benefits from the experience accumulated from 1,000,000 functional units installed world-wide.

■ Respects the environment:

- ☐ end-of-life gas recovery possible
- ☐ ISO 14001 approved production site.

■ Is simple and rapid to install:

- ☐ front cable connections at the same height
- ☐ easily fixed to the floor with 4 bolts.

■ Is economical:

- ☐ from 1 to 4 functional units, integrated within the same metal enclosure for which insulation and breaking take place in SF6 gas
- ☐ lifetime of 30 years.

■ Has maintenance free live parts:

- ☐ in conformity with IEC 62271-1, pressure system, sealed for life.

Compact and scalable, the RM6 range covers all of your requirements

Compact

RM6 Medium Voltage switchgear cubicles are perfectly suited for very simple configuration of 1 to 4 functions.

- Choice of “**all in one**” units integrated in a single metal enclosure
- Cubicles insensitive to climatic conditions
- Optimized dimensions
- Quick installation through floor fixing with four bolts and front cable connection.

Extensible

Just as compact and insensitive to climatic conditions **the extensible RM6 is modular to suit your requirements.**

The addition of **functional unit modules**, allows you to build the Medium Voltage switchboard suited to your requirements.

Your organization develops, you build a new building - RM6 adapts with you.

It can be extended on site without handling gases or requiring any special floor preparation **to develop your installation simply and in complete safety.**



Circuit breakers, for greater safety and lower costs

The RM6 range offers 200 A and 630 A circuit breakers to protect both transformers and lines. They are associated with independent protection relays that are self-powered via current sensors or with auxiliary supply protection relays.

■ Greater operating staff safety and improved continuity of service

- increased protection device co-ordination with the source substation, circuit breaker and the LV fuses
- rated current is normally high, allowing use of a circuit breaker to provide disconnection
- the isolating system is insensitive to the environment.

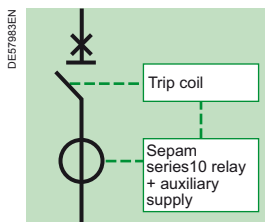
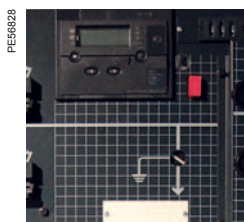
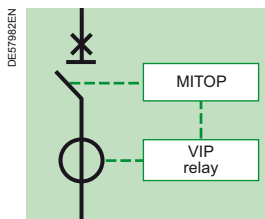
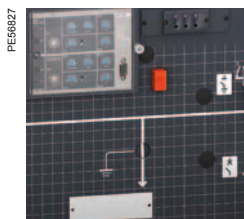
■ Simplified switching operations and remote control

■ Reduction of losses

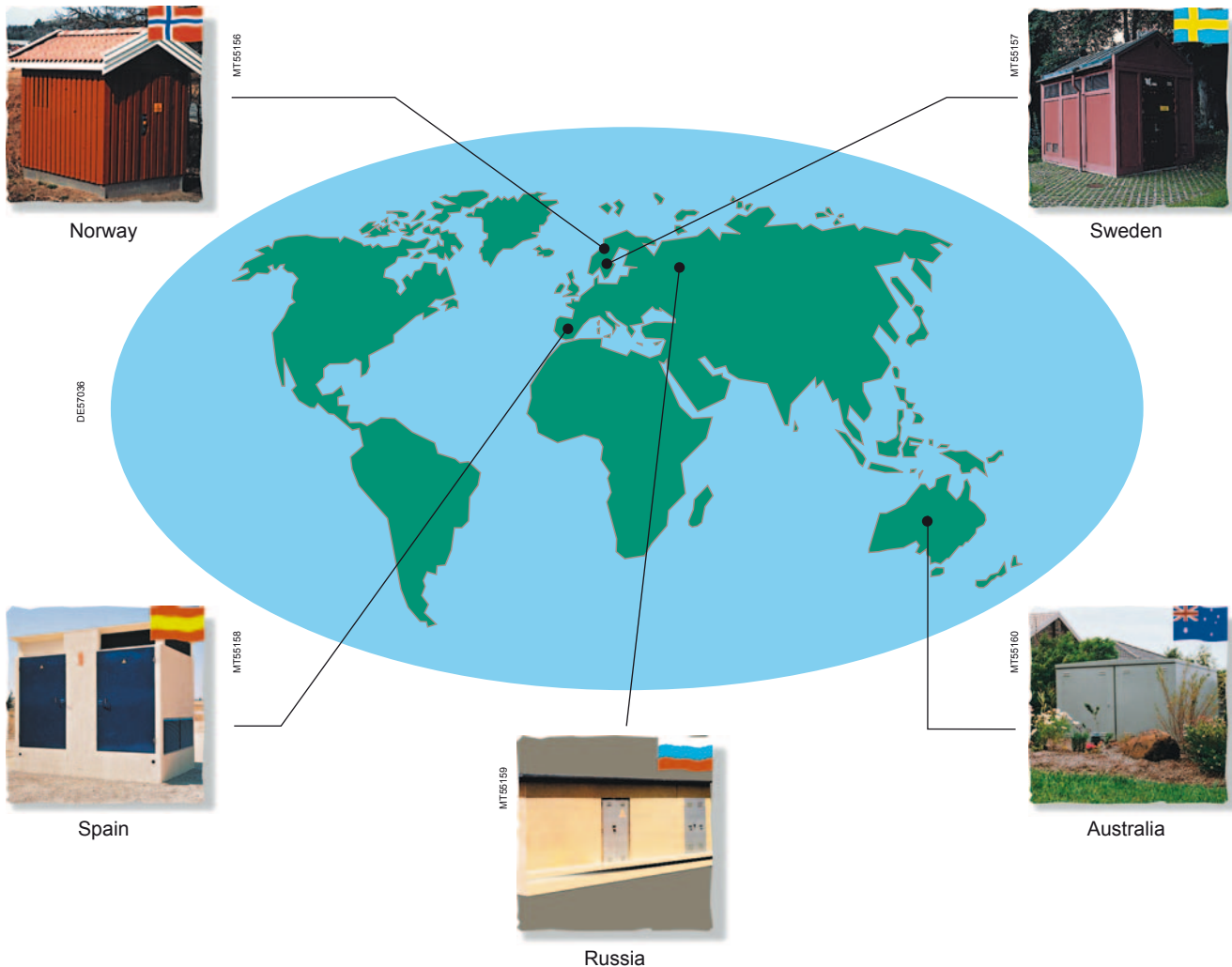
thanks to the low value of RI^2 (the fuse-switches of a 1000 kVA transformer feeder can dissipate 100 W).

■ Reduced maintenance costs

no work in progress to replace fuses.



RM6, a world-wide product



Main references

Asia/Middle East

- BSED, Bahrain
- DEWA, Dubai
- WED, Abu Dhabi
- Tianjin Taifeng Industrial Park, China
- TNB, Malaysia
- China Steel Corporation, Taiwan
- TPC, Taiwan
- SCECO/SEC, Saudi Arabia
- PSB, China

Africa

- Electricité de Mayotte
- EDF Reunion
- Total, Libya
- SONEL, Cameroon
- South Africa

South America/Pacific

- CELESC, Santa Catarina, Brazil
- PETROBRAS, Rio de Janeiro, Brazil
- Guarulhos International Airport
- Sao Paulo, Brazil
- CEMIG, Minas Gerais, Brazil

- EDF, French Guiana
- Tahiti Electricity
- Métro de Mexico, Mexico

Europe

- EDF, France
- Channel tunnel, France
- Iberdrola, Spain
- Compagnie Vaudoise d'électricité SEIC, Switzerland
- Electrabel, Belgium
- Union Fenosa, Spain
- ENHER, Spain
- Oslo Energie, Norway
- STOEN, Poland
- Bayernwerke, Germany
- London Electricity, United Kingdom
- Mosenergo, Russia

Australasia

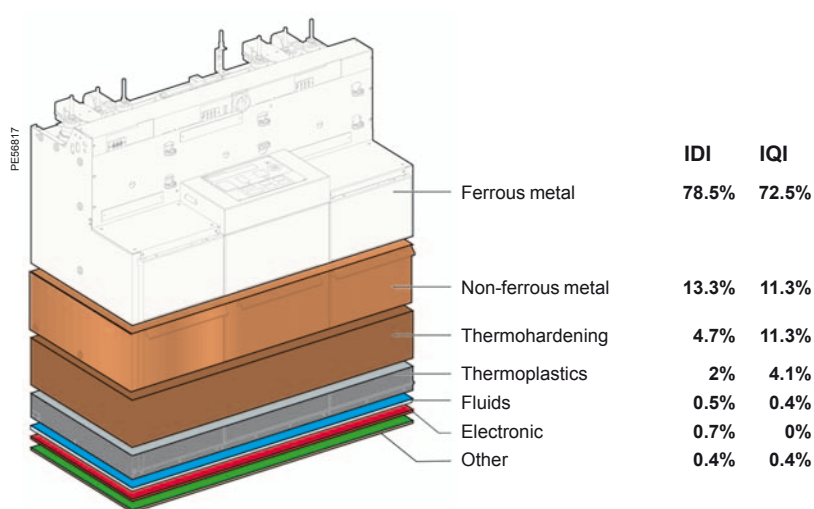
- Eau et Electricité de Calédonie
- New-Caledonia
- Enercal, New-Caledonia
- United Energy, Australia

The Schneider Electric's recycling procedure

The Schneider Electric's recycling procedure for SF6 based products is subject to rigorous management, and allows each device to be traced through to its final destruction documentation.



Schneider Electric is committed to a long term environmental approach. As part of this, the RM6 range has been designed to be environmentally friendly, notably in terms of the product's recyclability. The materials used, both conductors and insulators, are identified and easily separable. At the end of its life, RM6 can be processed, recycled and its materials recovered in conformity with the draft European regulations on the end-of-life of electronic and electrical products, and in particular without any gas being released to the atmosphere nor any polluting fluids being discharged.



The environmental management system adopted by Schneider Electric production sites that produce the RM6 have been assessed and judged to be in conformity with requirements in the ISO 14001 standard.



IEC standards

RM6 is designed in accordance with the following standards:

General operation conditions for indoor switchgears

IEC 62271-1 (common specifications for high voltage switchgear and controlgear)

- Ambient temperature: class –25°C indoor
 - lower than or equal to 40°C without derating
 - lower than or equal to 35°C on 24 hours average without derating
 - greater than or equal to –25°C.
- Altitude :
 - lower than or equal to 1000 m
 - above 1000 m, and up to 2000 m with directed field connectors
 - greater than 2000 m: please consult us for specific precaution.

IEC 62271-200 (A.C. metal enclosed switchgear and controlgear for rated voltage above 1 kV and up to and including 52 kV)

- Switchgear classification: PM class (metallic partitioning)
- Loss of service continuity: LSC2B class for circuit breaker and switch (LSC2A for fuse-switch combinations)
- Internal arc classification: class A-FL up to 20 kA 1 s on request (access restricted to authorized personnel only, for front and lateral access).

Switch-disconnectors

IEC 60265-1 (high voltage switches for rated voltage above 1 kV and less than 52 kV)

- Class M1/E3
 - 100 CO cycles at rated current and 0.7 p.f.
 - 1000 mechanical opening operations.

Circuit breakers: 200 A feeder or 630 A line protection

IEC 62271-100 (high voltage alternating current circuit breakers)

- Class M1/E2
 - 2000 mechanical opening operations,
 - O-3 min.-CO-3 min.-CO cycle at rated short circuit current.

Other applicable standards

- Switch-fuse combinations: IEC 62271-105: alternating current switch-fuse combination
- Earthing switch: IEC 62271-102: alternating current disconnectors and earthing switches
- Electrical relays: IEC 60255.

A major plus point

Schneider Electric has integrated a functional organization into each of its units, the main purpose of which is to check quality and ensure the adherence to standards. This procedure is:

- the same throughout the different departments
- recognized by numerous approved customers and organizations.

Above all, it is our strict application of this functional organization that has enabled us to obtain the recognition of an independent organization, the French Association for Quality Assurance (Association Française pour l'Assurance Qualité, or **(AFAQ)**).

The RM6 design and production quality system has been certified as being in conformity with the requirements of the ISO 9001: 2000 quality assurance model.

Rigorous, systematic checks

During the manufacture of each RM6, it undergoes systematic routine tests, the aim of which is to check quality and conformity:

- tightness check
- filling pressure check
- opening and closing speed measurement
- operating torque measurement
- partial discharge check
- dielectric check
- conformity with drawings and diagrams.

The quality control department records and signs the results obtained on the **test certificate** for each device.

There is "zero" SF6 emission during the gas filling and tightness control process.



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RM6 switchgear comprises 1 to 4 integrated, low dimension functional units.

This self-contained, totally insulated unit comprises:

- a stainless steel, gas-tight metal enclosure, sealed for life, which groups together the live parts, switch-disconnector, earthing switch, fuse switch or the circuit breaker
- one to four cable compartments with interfaces for connection to the network or to the transformer
- a low voltage cabinet
- an electrical operating mechanism cabinet
- a fuse chamber compartment for fused switch-disconnectors or fuse switches.

The performance characteristics obtained by the RM6 meet the definition of a "sealed pressure system" laid down in the IEC recommendations.

The switch-disconnector and the earthing switch offer the operator all necessary usage guarantees:

Tightness

The enclosure is filled with SF6 at a 0.2 bar gauge pressure. It is sealed for life after filling. Its tightness, which is systematically checked at the factory, gives the switchgear an expected lifetime of 30 years. No maintenance of live parts is necessary with the RM6 breaking.

Switch-disconnector

Electrical arc extinction is obtained using the SF6 puffer technique.

Circuit breaker

Electrical arc extinction is obtained using the rotating arc technique plus SF6 auto-expansion, allowing breaking of all currents up to the short-circuit current.

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A range that is extensible on site

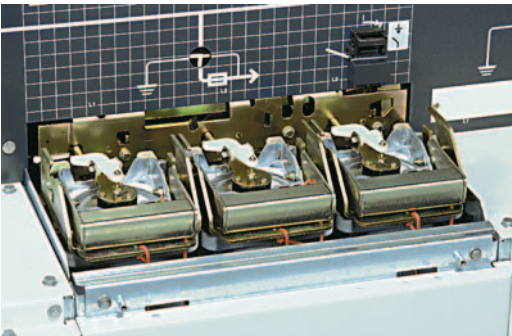
When harsh climatic conditions or environmental restrictions make it necessary to use compact switchgear, but the foreseeable evolution of the power distribution network makes it necessary to provide for future changes, RM6 offers a range of extensible switchgear.

The addition of one or more functional units can be carried out by simply adding modules that are connected to each other at busbar level by directed field bushings. This very simple operation can be carried out on-site:

- without handling any gas
- without any special tooling
- without any particular preparation of the floor.

The only technical limitation to the evolution of an extensible RM6 switchboard is therefore the rated current acceptable by the busbar: 630 A at 40°C.

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Insensitivity to the environment

Complete insulation

■ **A metal enclosure** made of stainless steel, which is unpainted and gas-tight (IP67), contains the live parts of the switchgear and the busbars.

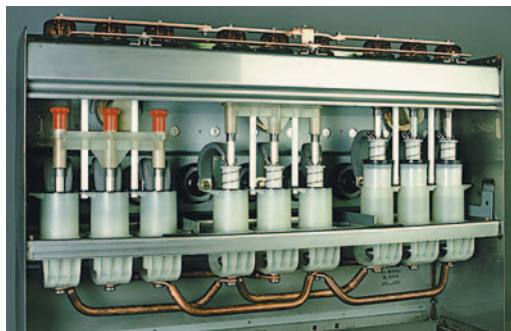
■ **Three sealed fuse chambers**, which are disconnectable and metallized on the outside, insulate the fuses from dust, humidity...

■ **Metallization of the fuse chambers and directed field terminal connectors** confines the electrical field in the solid insulation.

Taken together, the above elements provide the **RM6 with genuine total insulation** which makes the switchgear completely insensitive to environmental conditions, dust, extreme humidity, temporary soaking.

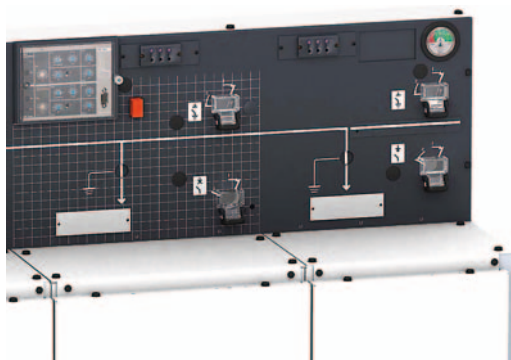
(IP67: immersion for 30 minutes, as laid down in IEC standard 60529, § 14.2.7).

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3 stable position switch

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Switchgear

Switch-disconnectors and circuit breakers have similar architecture:

- **a moving contact assembly with 3 stable positions** (closed, open and earthed) moves vertically (see sketch). Its design makes simultaneous closing of the switch or circuit breaker and the earthing switch impossible.
- **the earthing switch** has a short-circuit making capacity, as required by the standards.
- the RM6 combines both the **isolating** and interrupting function.
- the earth collector has the correct dimensions for the network.
- access to the cable compartment can be interlocked with the earthing switch and/or the switch or circuit breaker.

Reliable operating mechanisms

The electrical and mechanical operating mechanisms are located behind a front plate displaying the mimic diagram of the switchgear status (closed, open, earthed):

- **closing:** the moving contact assembly is manipulated by means of a fast-acting operating mechanism. Outside these manipulations, no energy is stored. For the circuit breaker and the fuse-switch combination, the opening mechanism is charged in the same movement as the closing of the contacts.
- **opening:** opening of the switch is carried out using the same fast-acting mechanism, manipulated in the opposite direction. For the circuit breaker and fuse-switch combination, opening is actuated by:
 - ☐ a pushbutton
 - ☐ a fault.
- **earthing:** a specific operating shaft closes and opens the earthing contacts. The hole providing access to the shaft is blocked by a cover which can be opened if the switch or circuit breaker is open, and remains locked when it is closed.
- **switchgear status indicators:** are placed directly on the moving contact assembly operating shafts. They give a definite indication of the position of the switchgear (attachment A of IEC standard 62271-102).
- **operating lever:** this is designed with an anti-reflex device which prevents any attempt to immediately reopen the switch-disconnector or the earthing switch after closing.
- **padlocking facilities:** 1 to 3 padlocks can be used to prevent:
 - ☐ access to the switch or circuit breaker operating shaft
 - ☐ access to the earthing switch operating shaft
 - ☐ operation of the opening pushbutton.

Earthing display

- **Earthing switch closed position indicators:** these are located on the upper part of the RM6. They can be seen through the transparent earthing covers, when the earthing switch is closed.

Internal arc withstand

The robust, reliable and environmentally insensitive design of the RM6 makes it highly improbable that a fault will appear inside the switchgear.

Nevertheless, in order to ensure maximum personal safety, the RM6 is designed to withstand an internal arc supplied by a rated short-circuit current for 1 second, without any danger to the operator.

Accidental overpressure due to an internal arc is limited by the opening of the safety valve, at the bottom of the metal enclosure.

The internal arc withstand of the tank is of 20 kA 1 s.

With the option of the internal arc in cable compartment, the RM6 cubicle has an internal arc withstand up to 20 kA 1 s, which meets all the criteria of IAC class A-FL as defined by IEC 62271-200 standard, appendix A. The gas is released to the rear or to the bottom of the RM6 without affecting conditions in the front. When the gas is exhausted to the rear, the maximum internal arc withstand is of 16 kA 1 s. In case the gas is exhausted to the bottom, the internal arc withstand is up to 20 kA 1 s.

055757



Operating safety

Cable insulation test

In order to test cable insulation or look for faults, it is possible to inject a direct current of up to 42 kVdc for 15 minutes through the cables via the RM6, without disconnecting the connecting devices.

The earthing switch is closed and the moving earthing connection is opened in order to inject the voltage via the "earthing covers". This system, a built-in feature of the RM6, requires the use of injection fingers (supplied as an option).

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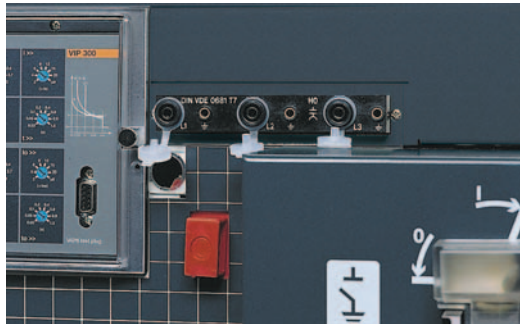
Voltage indicator lamps

A device (supplied as an option) on all functional units makes it possible to check the presence (or absence) of voltage in the cables.

Two types of indicator can be proposed according to network operating habits:

- a device with built-lamps, of the VPIS type (Voltage Presence Indicating System) complying with standard IEC 61958.

PE56418



- or a system with separate luminous modules, of the VDS type (Voltage Detection System) complying with standard IEC 61243-5.

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RM6 Marine: benefits of the MV loop adapted to the boat

The RM6 has the DNV type approval certificate for Marine applications.

A MV loop configuration offers significant advantages:

- main MV switchboard smaller (only two cells to feed a MV loop)
- length of MV cables reduced (shortening average ratio > 30% for the configuration)
- the maintainability and availability of the network are also improved.

Actually:

- a failed cable section on the MV loop can be disconnected
- an automatic reconfiguration of the MV loop after a fault detection can be achieved.

Safety for personal

- If RM6 is equipped with special "filter" LRU (internal arc Reduction Unit), internal arc classification is AFLR 20 kA 1 s defined in the standard IEC 62271-200.

IACS

INTERNATIONAL ASSOCIATION OF CLASSIFICATION SOCIETIES LTD.

Resistance to vibrations

- Conform to IACS marine standards
- RM6 has a very low centre of gravity.

Resistance to hash environment

- Resist to aggressive atmosphere.

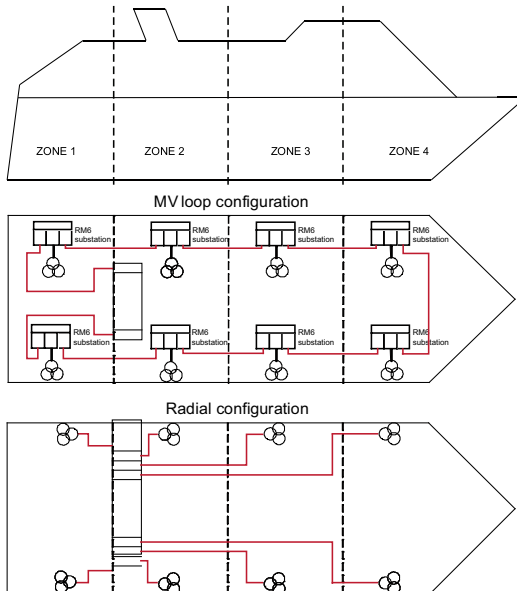
Some Marine references

- Aker Yards:
 - NCL Cruise Liner,
 - Genesis 1 & 2.
- Meyer Werft:
 - Aida ships,
 - Norwegian Gem,
 - Norwegian Pearl,
 - Pride of Hawaiï, Norwegian Jewel,
 - Jewel of the seas...

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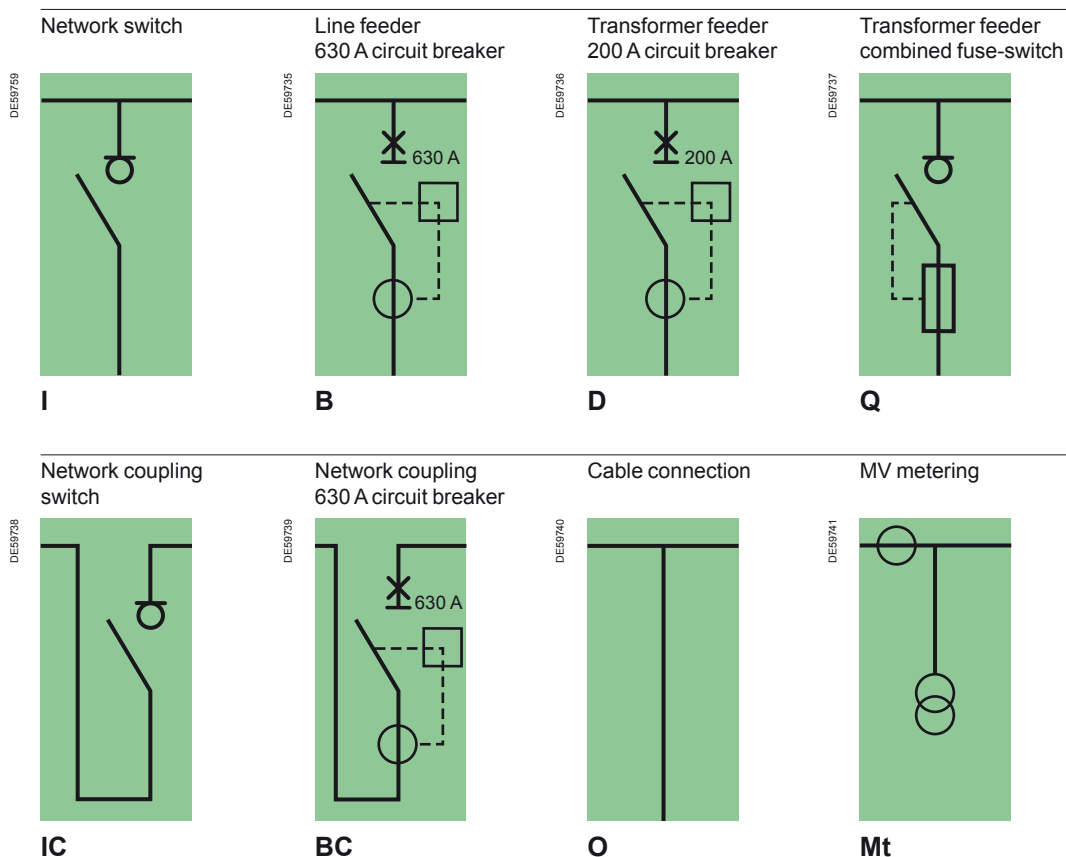


Example of a cruise liner architecture

RM6 range functions

The RM6 range brings together all of the MV functions enabling:

- connection, power supply and protection of transformers on a radial or open-ring network via **200 A circuit breakers** with an independent protection chain or via **combined fuse-switches**
- protection of lines by a **630 A circuit breaker**
- and now production of **private MV/LV substations** with MV metering.



Device designation

Type of tank

NE: non-extensible
RE: extensible to the right
LE: extensible to the left
DE: extensible module
 to the right or left
 (one function)

Multifunction configurations *

I B D Q	I	I B D Q	I
no. 4	no. 3	no. 2	no. 1

Unit configurations

I B D Q IC BC O Mt
no. 1

Examples of designations

RM6 NE-DIDI
 RM6 RE-IDI
 RM6 NE-IQI

RM6 DE-I
 RM6 NE-D
 RM6 DE-Mt

(*) Refer to the table on page 52 for the choice of different combinations

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Protection relays selection	30
Transformer protection by circuit breaker	31
VIP 30, VIP 35	31
Line and transformer protection by circuit breaker	33
VIP 300	33
Sepam series 10	35
Transformer protection by fuse-switches	36

Electrical characteristics

			12	17.5	24
Rated voltage	Ur	(kV)	12	17.5	24
Frequency	f	(Hz)	50 or 60		
Insulation level					
Industrial frequency 50 Hz 1 min.	Insulation ⁽¹⁾ Ud	(kV rms)	28	38	50
	Isolation ⁽²⁾ Ud	(kV rms)	32	45	60
Impulse 1.2/50 μs	Insulation ⁽¹⁾ Up	(kV peak)	75	95	125
	Isolation ⁽²⁾ Up	(kV peak)	85	110	145
Tank internal arc withstand			20 kA 1 s		

Climatic conditions

		(°C)	40	45	50	55	60
Busbars 630 A	Ir	(A)	630	575	515	460	425
Busbars 400 A	Ir	(A)	400	400	400	355	
Functions: I, O, B (with bushing type C)		(A)	630	575	515	460	425
Function D (with bushing type B or C)		(A)	200	200	200	200	200
Function Q		(A)	(1)	(2)	(2)	(2)	

(1) Phase-to-phase, phase-to-earth.

(2) Across the isolating distance.

Global options

- Manometer or pressure switch
- Additional earth busbar in cable compartment
- Internal arc cable box 20 kA 1 s for I, D or B functions.

Option for operation

Voltage indicator:

- VPIS
- VDS.

Accessories

- Raising plinth
- Set of 3 MV fuses Fusarc CF
- Phase comparator
- Test box for circuit breaker relay (VAP6)
- Additional operating handle.

Additional instructions:

Installation and civil Engineering instructions.

Connectors and adaptaters for RM6

- Connectors for 630 A (1 set = 1 function)
- Connectors for 400 A (1 set = 1 function)
- Connectors for 250 A (1 set = 1 function).

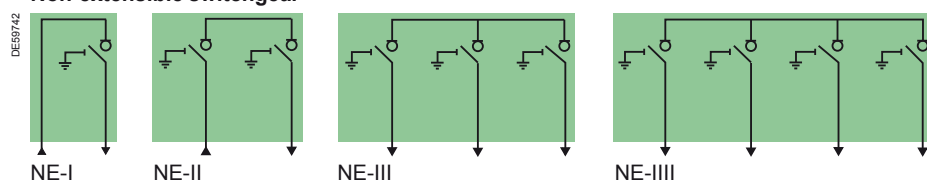
Protection index

- Tank with HV parts: IP67
- Low voltage control compartment: IP3X
- Front face + mechanism: IP3X
- Cable compartment: IP2XC
- Protection against mechanical impact: IK07.

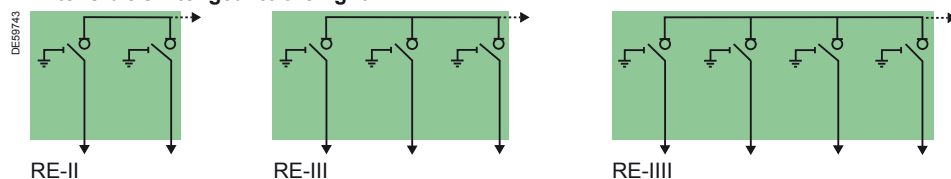
Network points with switch-disconnector (I function)

Rated voltage		Ur	(kV)	12	17.5	24	24	24	24
Short-time withstand current		Ik	(kA rms)	25	21	12.5	16	16	20
		tk	Duration (s)	1	1 or 3	1	1	1	1 or 3
Rated current busbars		Ir	(A)	630	630	400	400	630	630
Network switch (I function)									
Rated current		Ir	(A)	630	630	400	400	630	630
Breaking capacity	Active load	I1	(A)	630	630	400	400	630	630
	Earth fault	I6a	(A)	320	320	320	320	320	320
	Cable charging	I4a	(A)	110	110	110	110	110	110
Making capacity of switch and earthing switches		Ima	(kA peak)	62.5	52.5	31.25	40	40	50
Bushing				C	C	B or C	B or C	C	C

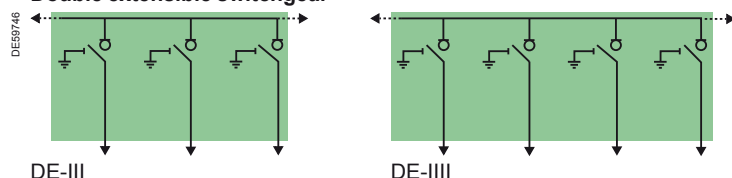
Non-extensible switchgear



Extensible switchgear to the right



Double extensible switchgear



Accessories and options (I function)

Remote operation

Motorization including auxiliary contacts (LBSw 2 NO - 2 NC and ESw 1 O/C).

Auxiliary contacts alone

For main switch position indication LBSw 2 NO - 2 NC and ESw 1 O/C (this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ESw interlocking
- Removable with ESw interlocking and LBSw interlocking.

Self-powered fault passage and load current indicators

- Flair 21D
- Flair 22D
- Flair 23DV
- Amp 21D.

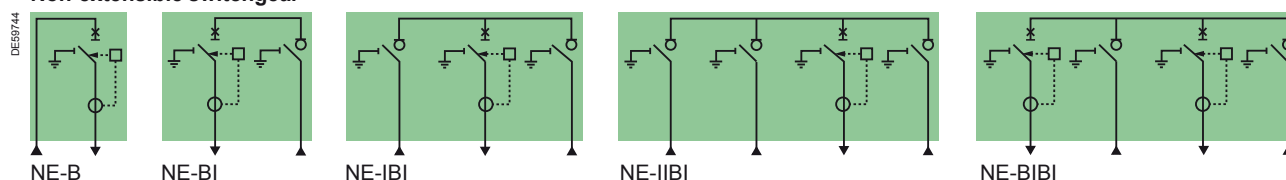
Key locking devices

- Type R1
- Type R2.

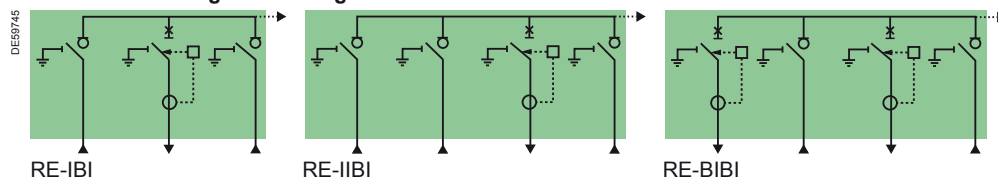
Network points with 630 A disconnecting circuit breaker (B function)

Rated voltage		Ur	(kV)	12	17.5	24	24
Short-time withstand current		I _{lk}	(kA rms)	25	21	16	20
		t _{tk}	Duration (s)	1	1 or 3	1	1 or 3
Rated current busbars		I _r	(A)	630	630	630	630
Network switch (I function)							
Rated current		I _r	(A)	630	630	630	630
Breaking capacity	Active load	I _l	(A)	630	630	630	630
	Earth fault	I _{6a}	(A)	320	320	320	320
	Cable charging	I _{4a}	(A)	110	110	110	110
Making capacity of switch and earthing switches		I _{ma}	(kA peak)	62.5	52.5	40	50
Bushing				C	C	C	C
Line protection feeder (B function)							
Rated current		I _r	(A)	630	630	630	630
Short-circuit breaking capacity		I _{sc}	(kA)	25	21	16	20
Making capacity		I _{ma}	(kA peak)	62.5	52.5	40	50
Bushing				C	C	C	C

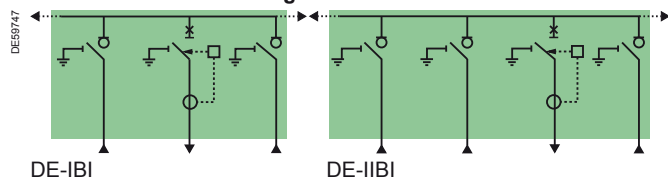
Non-extensible switchgear



Extensible switchgear to the right



Double extensible switchgear



Accessories and options (B function)

Remote operation

Motorization including shunt trip coil and auxiliary contacts circuit breaker (CB 2 NO - 2 NC and ES_w 1 O/C).

Auxiliary contacts alone

For circuit breaker position indication CB 2 NO - 2 NC and ES_w 1 O/C (this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ES_w interlocking
- Removable with ES_w interlocking and CB interlocking.

Shunt trip coil for external tripping

- 24 Vdc
- 48/60 Vdc
- 120 Vac
- 110/125 Vdc - 220 Vac
- 220 Vdc/380 Vac.

Undervoltage coil

- 24 Vdc
- 48 Vdc
- 125 Vdc
- 110-230 Vac.

Protection relay for CB transformer protection
(VIP 300 or Sepam series 10)

Forbidden closing under fault 1 NC

Auxiliary contact D or B tripping

Key locking devices

- Type R1
- Type R2.

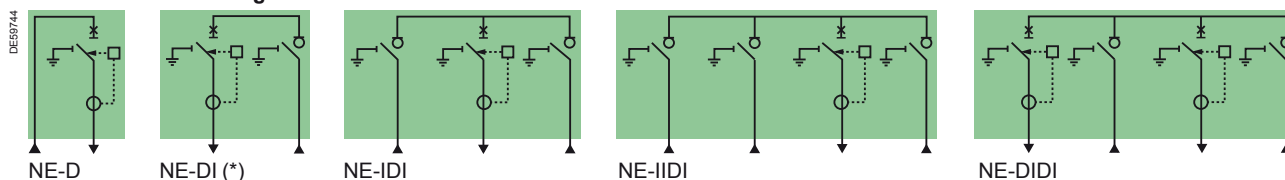
Transformer feeder 200 A with disconnecting circuit breaker (D function)

Rated voltage		Ur	(kV)	12	17.5	24	24	24	24
Short-time withstand current		Ik	(kA rms)	25	21	12.5	16	12.5	20
		tk	Duration (s)	1	1 or 3	1	1	1	1 or 3
Rated current busbars		Ir	(A)	630	630	400	400	630	630
Network switch (I function)									
Rated current		Ir	(A)	630	630	400	400	630	630
Breaking capacity	Active load	I1	(A)	630	630	400	400	630	630
	Earth fault	I6a	(A)	320	320	320	320	320	320
	Cable charging	I4a	(A)	110	110	110	110	110	110
Making capacity of switch and earthing switches		I _{ma}	(kA peak)	62.5	52.5	31.25	40	31.25	50
Bushing				C	C	B or C	B or C	C	C

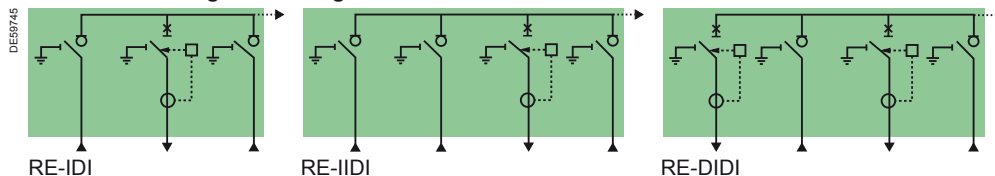
Transformer feeder by disconnecting circuit breaker (D function)

Rated current		Ir	(A)	200	200	200	200	200	200
No-load transformer breaking capacity		I3	(A)	16	16	16	16	16	16
Short-circuit breaking capacity		Isc	(kA)	25	21	12.5	16	12.5	20
Making capacity		I _{ma}	(kA peak)	62.5	52.5	31.25	40	31.25	50
Bushing				C	C	A	B or C	A	B or C

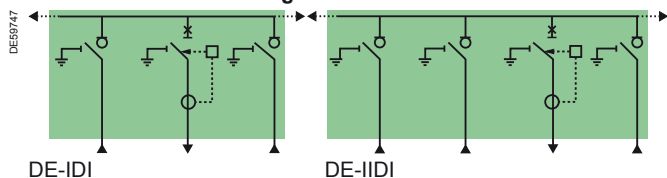
Non-extensible switchgear



Extensible switchgear to the right



Double extensible switchgear



Accessories and options (D function)

Remote operation

Motorization including shunt trip coil and auxiliary contacts circuit breaker (CB 2 NO - 2 NC and ESw 1 O/C)

Auxiliary contacts alone

For circuit breaker position indication CB 2 NO - 2 NC and ESw 1 O/C (this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ESw interlocking
- Removable with ESw interlocking and CB interlocking.

Shunt trip coil for external tripping

- 24 Vdc
- 48/60 Vdc
- 120 Vac
- 110/125 Vdc - 220 Vac
- 220 Vdc/380 Vac.

Undervoltage coil

- 24 Vdc
- 48 Vdc
- 125 Vdc
- 110-230 Vac.

Protection relay for CB transformer protection (VIP 30, 35, 300 or Sepam series 10)

Forbidden closing under fault 1 NC

Auxiliary contact D or B tripping

Key locking devices

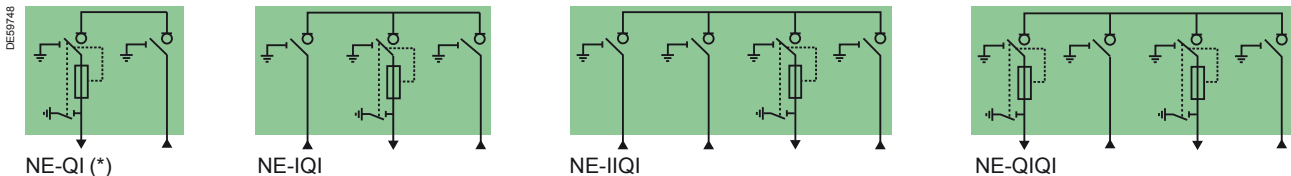
- Type R6
- Type R7
- Type R8.

(*) For NE-DI, the rated current is of 200 A for the I and D functions.

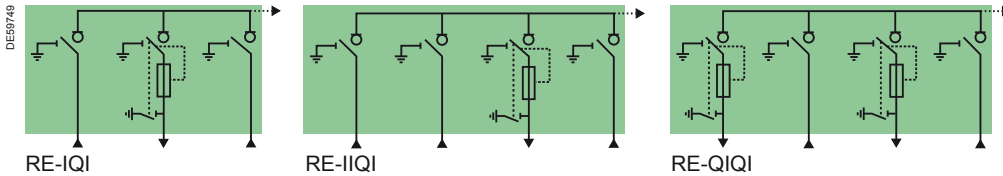
Transformer feeder with fuse-switch combinations (Q function)

Rated voltage		Ur	(kV)	12	12	17.5	24	24	24	24
Rated current busbars		Ir	(A)	630	630	630	400	400	630	630
Network switch (I function)										
Rated current		Ir	(A)	630	630	630	400	400	630	630
Breaking capacity	Active load	I1	(A)	630	630	630	400	400	630	630
	Earth fault	I6a	(A)	320	320	320	320	320	320	320
	Cable charging	I4a	(A)	110	110	110	110	110	110	110
Short-time withstand current		Ik	(kA rms)	21	25	21	12.5	16	16	20
		tk	Duration (s)	1	1	1 or 3	1	1	1	1 or 3
Making capacity of switch and earthing switches		I _{ma}	(kA peak)	52.5	62.5	52.5	31.25	40	40	50
Bushing				C	C	C	B or C	B or C	C	C
Transformer feeder with fuse-switch protection (Q function)										
Rated current		Ir	(A)	200	200	200	200	200	200	200
No-load transformer breaking capacity		I3	(A)	16	16	16	16	16	16	16
Short-circuit breaking capacity		Isc	(kA)	21	25	21	12.5	16	16	20
Making capacity		I _{ma}	(kA peak)	52.5	62.5	52.5	31.25	40	40	50
Bushing				A	A	A	A	A	A	A

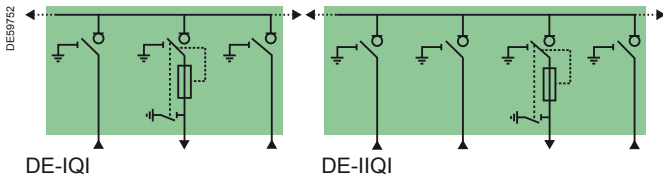
Non-extensible switchgear



Extensible switchgear to the right



Double extensible switchgear



Accessories and options (Q function)

Remote operation

Motorization including auxiliary contacts fuse-switch combinations (2 NO - 2 NC)

Auxiliary contacts alone

For fuse-switch combinations position indication LBSw 2 NO - 2 NC (this option is included in remote operation option).

Auxiliary contact for fuses blown

Shunt trip coil for external tripping

- 24 Vdc
- 48/60 Vdc
- 120 Vac
- 110/125 Vdc - 220 Vac
- 220 Vdc/380 Vac.

Undervoltage coil

- 24 Vdc
- 48 Vdc
- 125 Vdc
- 110-230 Vac.

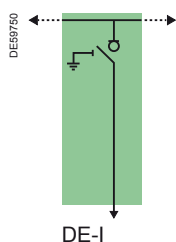
Key locking devices

- Type R6
- Type R7
- Type R8.

(*) For NE-QI, the rated current is of 200 A for the I and Q functions.

Extensible modules (DE-I function)

Rated voltage		Ur	(kV)	12	17.5	24	24	24	24
Short-time withstand current		Ik	(kA rms)	25	21	12.5	16	16	20
		tk	Duration (s)	1	1 or 3	1	1	1	1 or 3
Rated current busbars		Ir	(A)	630	630	630	630	630	630
Network switch (DE-I function)									
Rated current		Ir	(A)	630	630	400	400	630	630
Breaking capacity	Active load	I1	(A)	630	630	400	400	630	630
	Earth fault	I6a	(A)	320	320	320	320	320	320
	Cable charging	I4a	(A)	110	110	110	110	110	110
Making capacity of switch and earthing switches		Ima	(kA peak)	62.5	52.5	31.25	40	40	50
Bushing				C	C	B or C	B or C	C	C



Accessories or options

Remote operation

Motorization including auxiliary contacts (LBSw 2 NO - 2 NC and ESsw 1 O/C)

Auxiliary contacts alone

For main switch position indication
LBSw 2 NO - 2 NC and ESsw 1 O/C
(this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ESsw interlocking
- Removable with ESsw interlocking and LBSw interlocking.

Self-powered fault passage and load current indicators

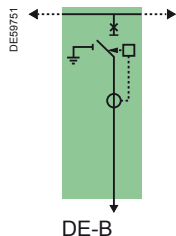
- Flair 21D
- Flair 22D
- Flair 23DV
- Amp 21D.

Key locking devices

- Type R1
- Type R2.

Network points with 630 A disconnecting circuit breaker (DE-B function)

Rated voltage		Ur	(kV)	12	17.5	24	24
Short-time withstand current		Ik	(kA rms)	25	21	16	20
		tk	Duration (s)	1	1 or 3	1	1 or 3
Rated current busbars		Ir	(A)	630	630	630	630
Network disconnecting circuit breaker (DE-B function)							
Rated current		Ir	(A)	630	630	630	630
Short-circuit breaking capacity		Isc	(kA)	25	21	16	20
Making capacity		Ima	(kA peak)	62.5	52.5	40	50
Bushing				C	C	C	C



Accessories and options

Remote operation

Motorization including shunt trip coil and auxiliary contacts circuit breaker (CB 2 NO - 2 NC and ESsw 1 O/C).

Auxiliary contacts alone

For circuit breaker position indication
CB 2 NO - 2 NC and ESsw 1 O/C
(this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ESsw interlocking
- Removable with ESsw interlocking and CB interlocking.

Shunt trip coil for external tripping

- 24 Vdc
- 48/60 Vdc
- 120 Vac
- 110/125 Vdc - 220 Vac
- 220 Vdc/380 Vac.

Undervoltage coil

- 24 Vdc
- 48 Vdc
- 125 Vdc
- 110-230 Vac.

Protection relay for CB transformer protection (VIP 300 or Sepam series 10)

Forbidden closing under fault 1 NC

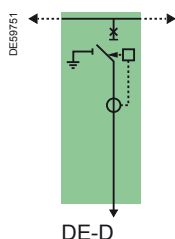
Auxiliary contact D or B tripping

Key locking devices

- Type R1
- Type R2.

Transformer feeder 200 A with disconnecting circuit breaker (DE-D function)

Rated voltage	Ur	(kV)	12	17.5	24	24	24
Short-time withstand current	I _{tk}	(kA rms)	25	21	12.5	16	20
	t _k	Duration (s)	1	1 or 3	1	1	1 or 3
Rated current busbars	I _r	(A)	630	630	630	630	630
200 A disconnecting circuit breaker (DE-D function)							
Rated current	I _r	(A)	200	200	200	200	200
No-load transformer breaking capacity	I ₃	(A)	16	16	16	16	16
Short-circuit breaking capacity	I _{sc}	(kA)	25	21	12.5	16	20
Making capacity	I _{ma}	(kA peak)	62.5	52.5	31.25	40	50
Bushing			C	C	A	B or C	C



Accessories and options

Remote operation

Motorization including shunt trip coil and auxiliary contacts circuit breaker (CB 2 NO - 2 NC and ES_w 1 O/C).

Auxiliary contacts alone

For circuit breaker position indication
CB 2 NO - 2 NC and ES_w 1 O/C
(this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ES_w interlocking
- Removable with ES_w interlocking and CB interlocking.

Shunt trip coil for external tripping

- 24 Vdc
- 48/60 Vdc
- 120 Vac
- 110/125 Vdc - 220 Vac
- 220 Vdc/380 Vac.

Undervoltage coil

- 24 Vdc
- 48 Vdc
- 125 Vdc
- 110-230 Vac.

Protection relay for CB transformer protection
(VIP 30, 35, 300 or Sepam series 10)

Forbidden closing under fault 1 NC

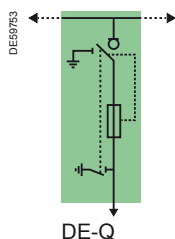
Auxiliary contact D or B tripping

Key locking devices

- Type R6
- Type R7
- Type R8.

Extensible modules (DE-Q function)

Rated voltage	Ur	(kV)	12	12	17.5	24	24	24
Rated current busbars	I _r	(A)	630	630	630	630	630	630
Fuses (DE-Q function)								
Rated current	I _r	(A)	200	200	200	200	200	200
Off-load transformer laking capacity	I ₃	(A)	16	16	16	16	16	16
Short-circuit breaking capacity	I _{sc}	(kA)	21	25	21	12.5	16	20
Making capacity	I _{ma}	(kA peak)	52.5	62.5	52.5	31.25	40	50
Bushing			A	A	A	A	A	A



Accessories and options

Remote operation

Motorization including auxiliary contacts fuse-switch combinations (2 NO - 2 NC).

Auxiliary contacts alone

For fuse-switch combinations position indication
LBS_w 2 NO - 2 NC
(this option is included in remote operation option).

Auxiliary contact for fuses blown

Shunt trip coil for external tripping

- 24 Vdc
- 48/60 Vdc
- 120 Vac
- 110/125 Vdc - 220 Vac
- 220 Vdc/380 Vac.

Undervoltage coil

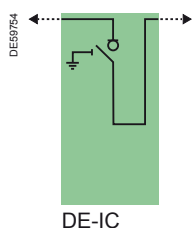
- 24 Vdc
- 48 Vdc
- 125 Vdc
- 110-230 Vac.

Key locking devices

- Type R6
- Type R7
- Type R8.

Bus coupler by switch-disconnector (DE-IC function)

Rated voltage	Ur	(kV)	12	17.5	24	24
Short-time withstand current	Ik	(kA rms)	25	21	16	20
	tk	Duration (s)	1	1 or 3	1	1 or 3
Rated current busbars	Ir	(A)	630	630	630	630
Bus coupler by switch-disconnector (DE-IC function)						
Rated current	Ir	(A)	630	630	630	630
Breaking capacity	Active load	I1	(A)	630	630	630
	Earth fault	I6a	(A)	320	320	320
	Cable charging	I4a	(A)	110	110	110
Making capacity of switch and earthing switches	Ima	(kA peak)	62.5	52.5	40	50



Accessories and options

Remote operation

Motorization including auxiliary contacts (LBSw 2 NO - 2 NC and ESw 1 O/C).

Auxiliary contacts alone

For switch position indication
LBSw 2 NO - 2 NC and ESw 1 O/C
(this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ESw interlocking
- Removable with ESw interlocking and LBSw.

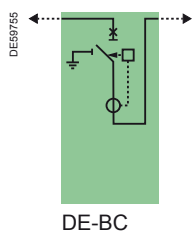
Key locking devices

- Type R1
- Type R2.

With or without earthing switch

Bus coupler by 630 A disconnecting circuit breaker (DE-BC function)

Rated voltage	Ur	(kV)	12	17.5	24	24
Short-time withstand current	Ik	(kA rms)	25	17.5	16	24
	tk	Duration (s)	1	1 or 3	1	1 or 3
Rated current busbars	Ir	(A)	630	630	630	630
Bus coupler by circuit breaker (DE-BC function coupling)						
Rated current	Ir	(A)	630	630	630	630
Short-circuit breaking capacity	Isc	(kA)	25	21	16	20
Making capacity	Ima	(kA peak)	62.5	52.5	40	50



Accessories and options

Remote operation

Motorization including shunt trip coil and auxiliary contacts circuit breaker (CB 2 NO - 2 NC and ESw 1 O/C).

Auxiliary contacts alone

For circuit breaker position indication
CB 2 NO - 2 NC and ESw 1 O/C
(this option is included in remote operation option).

Front door of cable connection compartment

- Bolted
- Removable with ESw interlocking
- Removable with ESw interlocking and CB interlocking.

Shunt trip coil for external tripping

- 24 Vdc
- 48/60 Vdc
- 120 Vac
- 110/125 Vdc - 220 Vac
- 220 Vdc/380 Vac.

Undervoltage coil

- 24 Vdc
- 48 Vdc
- 125 Vdc
- 110-230 Vac.

Protection relay for CB transformer protection
(VIP 300 or Sepam series 10)

Forbidden closing under fault 1 NC

Auxiliary contact D or B tripping

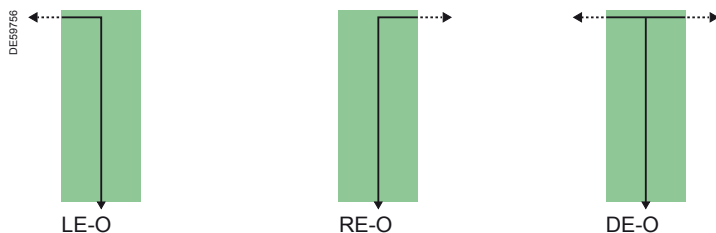
Key locking devices

- Type R1
- Type R2.

With or without earthing switch

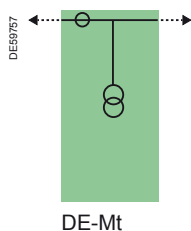
Cable connection cubicles LE-O, RE-O, DE-O

Rated voltage	Ur	(kV)	12	12	17.5	17.5	24	24	24
Rated current busbars	Ir	(A)	630	630	630	630	630	630	630
Cable connection (O function)									
Rated current	Ir	(A)	200	630	200	630	200	630	630
Short-time withstand current	Ik	(kA rms)	25	25	21	21	16	16	20
	tk	Duration (s)	1	1	3	3	1	1	1 or 3
Bushing			C	C	C	C	C	C	C



Metering module DE-Mt

Rated voltage	Ur	(kV)	12	17.5	24	24
MV metering (DE-Mt function)						
Rated current	Ir	(A)	630	630	630	630
Short-time withstand current	Ik	(kA rms)	25	21	16	20
	tk	Duration (s)	1	1 or 3	1	1 or 3
Cubicle internal arc withstand			16 kA 1s	16 kA 1s	16 kA 1s	16 kA 1s



Voltage transformers configuration

Schneider Electric models or DIN 42600 type section 9

2 phase-phase VT, 2 phase-earth VT, 3 TT phase-earth VT

Fitted right or left of the CT's

Optional fuse protection.

Current transformers configuration

Schneider Electric models or DIN 42600 type section 8

2 CT or 3 CT.

Accessories and options

Additional low voltage unit

Door key locking devices

■ Type R7 Profalux.

PE58814



The RM6 is boosted by the DE-Mt module

This air-insulated cubicle is fitted with conventional current transformers and voltage transformers enabling invoicing of MV power. It has an internal arc withstand and is integrated in the RM6 unit by a direct connection to the adjacent busbars.

Increased environmental insensitivity

- By eliminating risks related to MV cables (incorrect connection, non-compliance with radius of curvature between two adjacent cubicles, etc.)
- Completely closed module (no opening to the bottom, no ventilation grid)
- Factory tested module.

A clear separation between MV and LV

Everything is done to avoid having to act on the MV compartment. The secondary of CT and VT's are cabled to the customer terminal in an LV compartment.

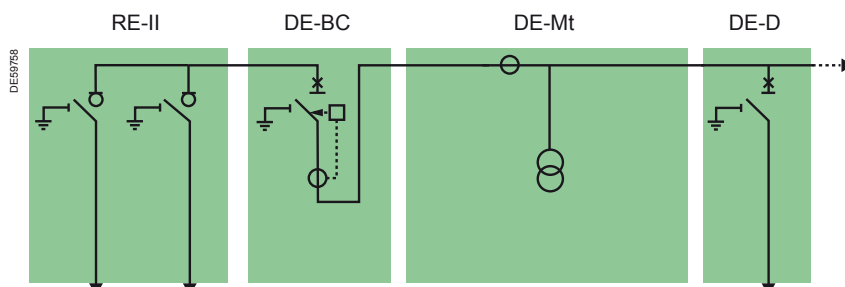
This LV compartment enables:

- connection to a remote power meter (in another room)
- or
- connection to the LV unit mounted on the LV compartment (option).

An LV unit adapted to your requirements

This unit allows the installation of active power meters, a reactive power meter, and all auxiliaries for monitoring current, voltage and consumed power.

PE58815



RM6 Free Combination Configuration

Quick and simple site installation

- Compactness
- Innovative choice of arrangement inside the tank
- Reduced maintenance operations

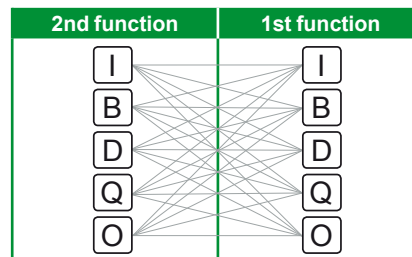


RM6 Free Combination is a new range extension and allows a higher configuration flexibility of switchboards to meet all your needs:

- **Free choice** of functions and options
- **Compatible** with standard RM6 offer
- Tanks including from 2 to 3 free choice functions
- More economical compared to several single extension function in line.

700 possible combinations for RM6 2 or 3 functions

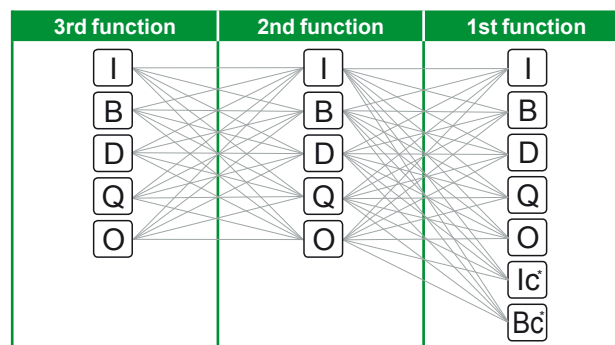
Possible combinations of RM6 2 functions



Type of tank

- NE: non extensible
- RE: extensible to the right
- LE: extensible to the left
- DE: extensible to the right or left.

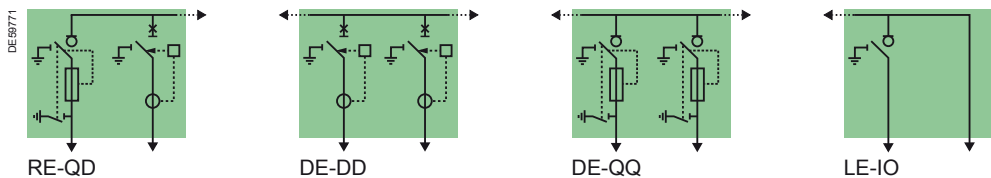
Possible combinations of RM6 3 functions



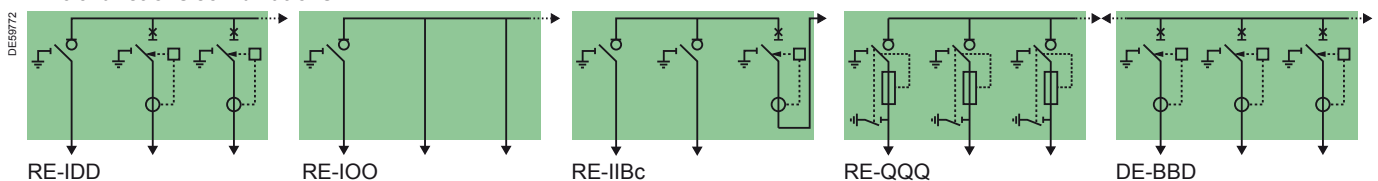
(*) Possible only when RM6 is RE or DE.

Examples

RM6 2 functions combinations



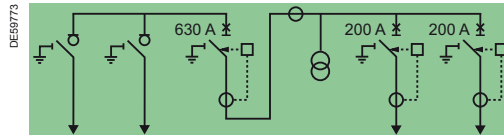
RM6 3 functions combinations



Examples of typical applications



Private metering



Possible configuration
with Free Combination:

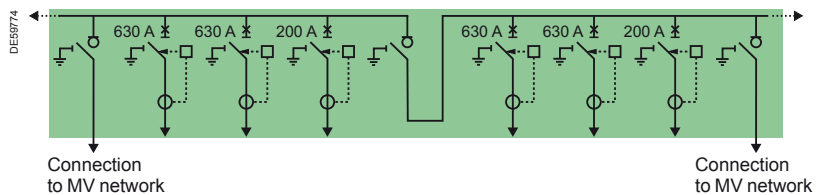
RE-IIBc

DE-Mt

LE-DD



Switching large site



Possible configuration
with Free Combination:

DE-BB

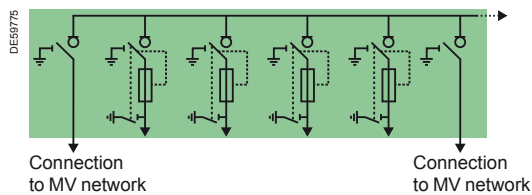
DE-ID1c

DE-BB

DE-DI



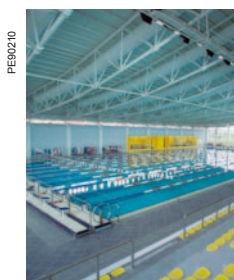
Large transformer substation



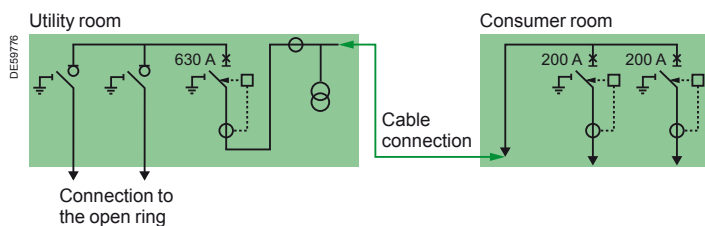
Possible configuration
with Free Combination:

RE-QIQI

DE-QQ



Separate MV consumer substation



Possible configuration
with Free Combination:

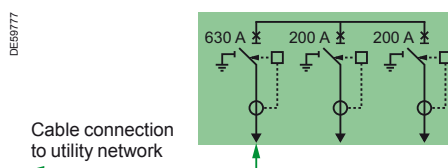
RE-IIBc

DE-Mt

NE-ODD



Satellite MV consumer substation



Possible configuration
with Free Combination:

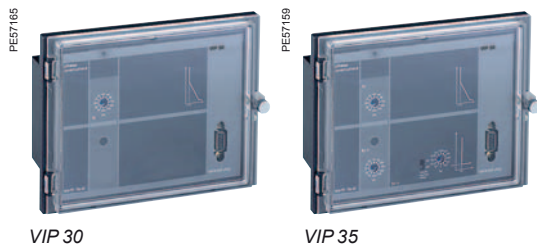
NE-BDD

VIP 30, 35, 300, Sepam series 10 selection guide relays

Functions	ANSI code	VIP 30	VIP 35	VIP 300	Sepam series 10 B	A
Use						
Line protection				■	■	■
Transformer protection		■	■	■	■	■
Power supply						
Self-powered		■	■	■		
Auxiliary power supply					■	■
Protection						
Instantaneous phase overcurrent protection	50	■	■			
Setting range		8-80 A 20-200 A	8-80 A 20-200 A			
Phase overcurrent protection	50-51			■	■	■
Setting range				10-50 A 40-200 A 63-312 A 250-600 A	20-200 A 125-630 A	20-200 A 125-630 A
Earth overcurrent protection	50N-51N		■	■	■	■
Setting range			10-150 A 25-300 A	1-40 A 4-160 A	20-200 A 125-500 A	20-200 A 125-500 A
Minimum operating phase current		10 A	10 A	10 A		
Very sensitive earth overcurrent protection	50G-51G				■	■
Setting range					2-240 A 0.2-24 A	2-240 A 0.2-24 A
Thermal image protection	49RMS				■	■
Cold load pick-up					■	■
Measurements						
Phase currents I1,I2,I3 (RMS)					■	■
Earth current Io					■	■
Phase current maximeter					■	■
Control and signalling						
Logic discrimination	Blocking send	68			■	■
	Blocking reception					■
External tripping						■
Acknowledgement latch	86				■	■
Tripping indication					■	■
Remote circuit breaker control						■
ON position interlocking					■	■
Record of last fault					■	■
Record of last five events						■
Switchgear diagnostic						
Trip-circuit supervision						■
Communication						
Modbus						■
IEC 60870-5-103						■

Transformer protection by circuit breaker

VIP 30, VIP 35



In contrast to fuses, the circuit breaker has no minimum breaking current, which means that it is particularly well-adapted to transformer protection.

VIP 30 and VIP 35 self-powered protection relays

VIP 30 and VIP 35 are self-powered relays, requiring no auxiliary power supply, which are fed by current sensors, activating a MITOP release.

- VIP 30 protects against phase to phase faults.
- VIP 35 protects against phase to phase faults and earth faults.

Protection system

The protection system operates without an auxiliary power supply, and includes:

- 3 transformers with integrated toroids on the transformer feeder bushings
- 1 VIP 30 or VIP 35 electronic relay
- 1 release
- 1 test connector to check whether the protection unit is operating correctly, using the VAP 6 unit.

Description

- The relays are assembled in a housing, and the front faces are protected a transparent cover. The whole assembly has a degree of protection of IP54.
- Settings are made on the front, using rotary switches.
- The phase operating current is adjusted directly according to the transformer rating and the operating voltage.
- The earth current set point is adjusted according to the network characteristics.

Phase protection

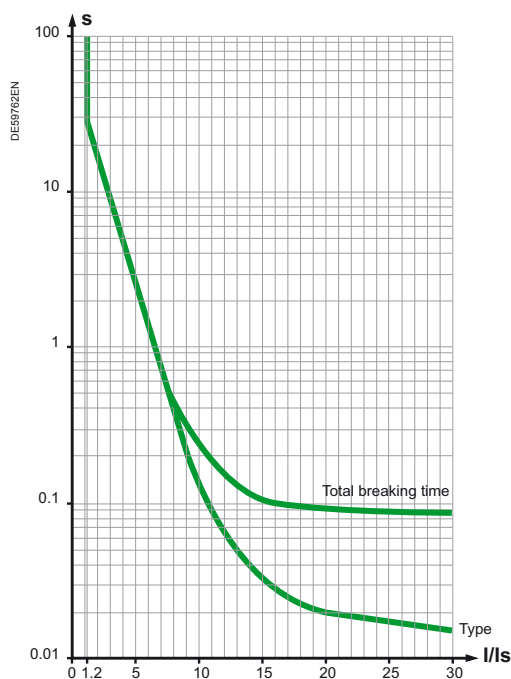
- Phase protection is provided by an IDMT set point which operates as of 1.2 times the operating current (I_s). VIP 30 and VIP 35 phase protections are identical.

Earth protection

- Earth fault protection operates with measurement of the residual current carried out using the sum of the secondary currents of the sensors.
- Earth protection operates in definite time: both its set point and time delay are adjustable.

Indication

- A red flag appears on the front plate once the circuit breaker has tripped on fault.



The curve represent the relay intervention time, to which 70 ms must be added to obtain the breaking time.

Transformer protection by circuit breaker VIP 30, VIP 35

Rated protection current setting selection by VIP 30 and VIP 35

Operating voltage (kV)	Transformer rating (kVA)																		
	50	75	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000	2500	3150	4000
3	10	15	20	25	36	45	55	68	80	115	140	170	200						
3.3	10	15	18	22	28	36	45	56	70	90	115	140	200						
4.2	8	12	15	18	22	28	36	45	55	70	90	115	140	200					
5.5	8*	8	12	15	18	22	28	36	45	55	68	90	115	140	170				
6	8*	8*	10	12	18	20	25	36	45	55	68	80	115	140	170	200			
6.6	8*	8*	10	12	15	18	22	28	36	45	56	70	90	115	140	200			
10	8*	8*	8*	8	10	12	15	20	25	30	37	55	68	80	115	140	170	200	
11	8*	8*	8*	8*	10	12	15	18	22	28	36	45	55	68	90	115	140	170	
13.8	8*	8*	8*	8*	8	10	12	15	18	22	28	36	45	55	68	90	115	140	170
15	8*	8*	8*	8*	8*	8	10	15	18	20	25	36	45	55	68	80	115	140	170
20	8*	8*	8*	8*	8*	8*	8	10	12	15	20	25	30	37	55	68	80	115	140
22	8*	8*	8*	8*	8*	8*	8	10	12	15	18	22	28	36	45	55	68	90	115

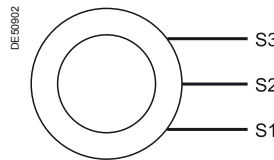
* Short-circuit protection, no over-load protection

Sensors

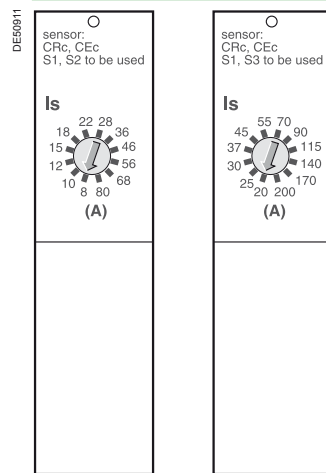
CRC sensors with two secondary windings are used for VIP 30/VIP35 on RM6.

The wiring of the sensor secondary windings determines the VIP30/VIP35 current setting range.

Current setting range	Ratio	Wiring
8 A - 80 A	200/1	S1 - S2
20 A - 200 A	500/1	S1 - S3



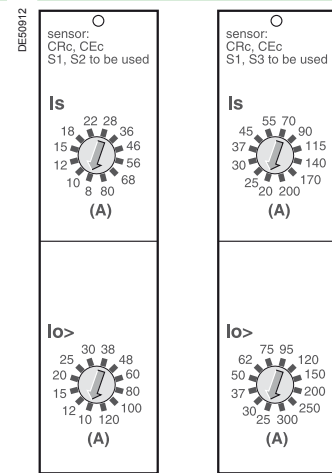
Setting label for VIP30 with CRC sensors



S1-S2 wiring

S1-S3 wiring

Setting label for VIP35 with CRC sensors



S1-S2 wiring

S1-S3 wiring

Line and transformer protection by circuit breaker

VIP 300

PEE7160



VIP 300

The 630 A circuit breaker has been designed to protect Medium Voltage feeders as near to the fault as possible. The protection unit is identical to that of the 200 A circuit breaker, with a VIP 300 relay adapted to network protection.

VIP 300 self-powered protection relay

VIP 300 protects against phase to phase faults and earth faults. The choice of tripping curves, and the multiplicity of settings enable it to be used with a wide variety of discrimination plans.

VIP 300 is a self-powered relay which obtains its power supply from current sensors. It does not need an auxiliary power supply. It actuates a release.

Description

The operating principle of the protection unit is the same as for the VIP 30 and VIP 35 relays.

Phase protection

Phase protection has two independently adjustable set points:

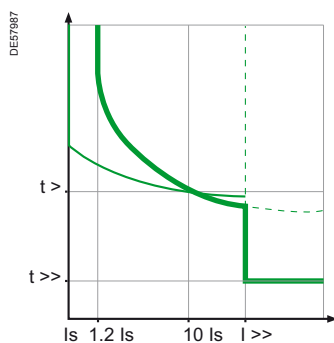
- either an IDMT or definite low set point can be selected. The IDMT curves are in conformity with the IEC 60255-3 standard. They are of the inverse, very inverse and extremely inverse type.
- the high set point is a definite time one.

Earth protection

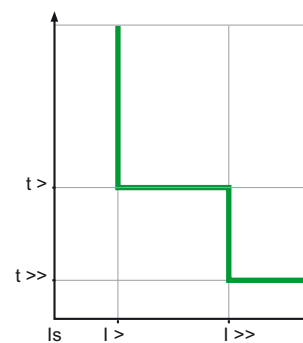
- Earth fault protection operates with measurement of the residual current carried out using the sum of the secondary currents of the sensors.
- As with phase protection, earth protection has two independently adjustable set points.

Indication

- A red flag appears on the front plate once the circuit breaker has tripped on fault.
- Two indicators on the relay show the origin of tripping (phase or earth). They remain in position after the relay power supply is cut off.
- Two LED indicators (phase and earth) indicate that the low set point has been exceeded and its time delay is in progress.



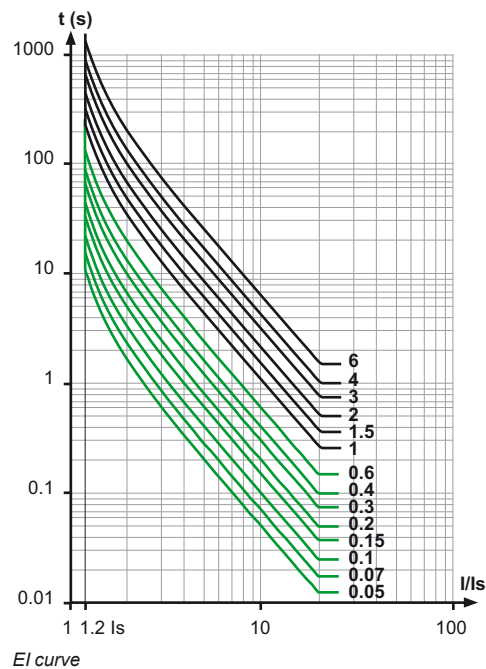
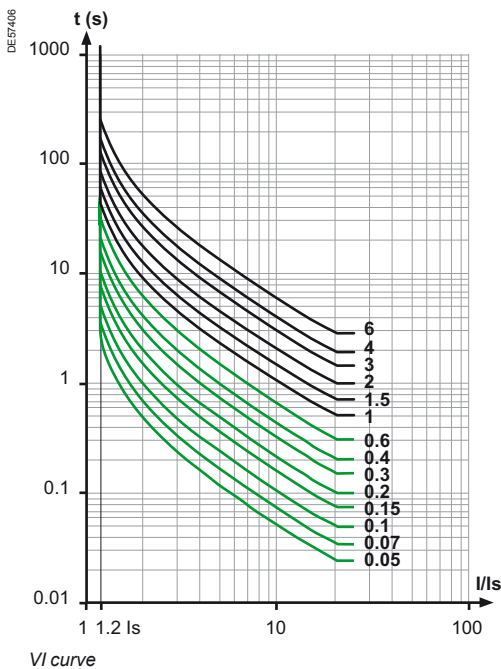
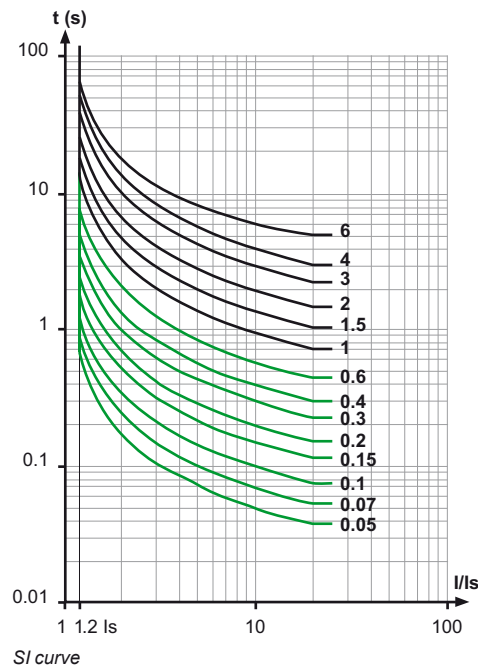
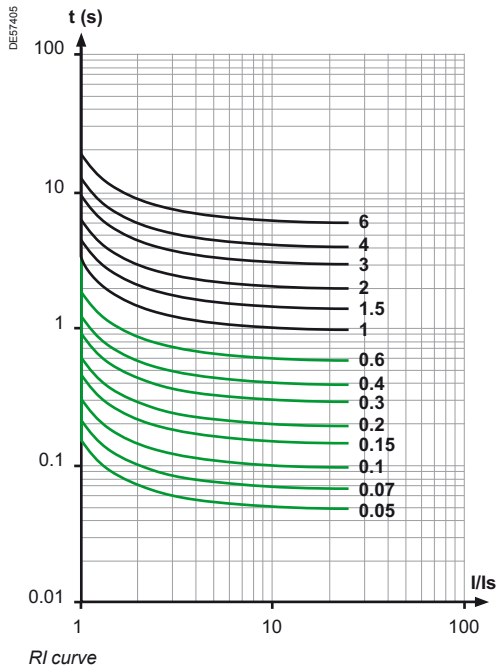
With IDMT low set point



With definite time low set point

Line and transformer protection by circuit breaker VIP 300

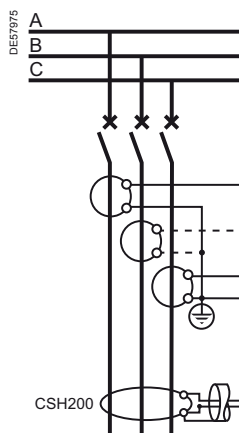
- The curves in this chapter indicate the low set IDMT tripping times for time delay settings $t > (or to >)$.
- The phase protection and earth protection curves are identical.



Line and transformer protection by circuit breaker

Sepam series 10

PE57770



Sepam series 10 protection relays

- Protection against phase to phase faults and earth faults, capable to detect the earth faults from 0.2 A.
- Possibility of communication with Easergy T200 I and remote circuit breaker control.
- Thermal image overload protection (ANSI 49RMS).
- Logic discrimination for shorter tripping time.
- Record of last fault or last five events.

Protection system

The protection system includes:

- 3 current transformers mounted on the bushings (same as VIP)
- 1 specially designed homopolar transformer CSH200 for the measurement of residual current (only for high sensitivity models)
- 1 Sepam series 10 relay
- 1 trip coil of RM6.

The Sepam series 10 needs an auxiliary power supply (not included in RM6). The Sepam series 10 of 24 or 48 Vdc can be supplied by T200 I with option dc/dc converter.

Simplicity and User-friendliness

- Easy operation: User-Machine Interface with screen, keys and pictograms. Parameter setting directly on the relay without need of computer.
- Operating languages: English, Spanish, French, Italian, German, Turkish and Portuguese.

Characteristics

- 4 logic inputs
- 7 relay outputs
- 1 communication port.

Functions		ANSI code	Sepam series 10	
			B	A
Protections				
Earth-fault protection	Standard	50N/51N	☐	☐
	High sensitivity		☐	☐
Phase-overcurrent protection		50/51	☒	☒
Thermal overload protection		49RMS	☒	☒
Phase-overcurrent and earth fault protection cold load pick-up			☒	☒
Logic discrimination	Blocking send	68	☒	☒
	Blocking reception			☒
External tripping				☒
Measurements				
Earth-fault current			☒	☒
Phase currents			☒	☒
Peak demand currents			☒	☒
Control and supervision				
Circuit breaker tripping and lockout		86	☒	☒
Tripping indication			☒	☒
Trip-circuit supervision				☒
Remote circuit-breaker control				☒
Record of last fault			☒	
Record of last five events				☒
Communication				
Modbus				☒
IEC 60870-5-103				☒
Inputs / Outputs (Number)				
Earth-fault current inputs			1	1
Phase-current inputs			2 or 3	3
Logic relay outputs			3	7
Logic inputs			-	4
RS 485 communication port			-	1

■ Function available.

□ Function availability depends on the Sepam model.

Transformer protection by fuse-switches

Ratings for fuses for transformer protection depend, among other points, on the following criteria:

- service voltage
- transformer rating
- thermal dissipation of the fuses
- fuse technology (manufacturer).

Type of fuse may be installed:

- **Fusarc CF type:** according to IEC 60282-1 dimensional standard, with or without striker.

Example (using the selection table below) general case, for protection of a 400 kVA transformer at 10 kV, **Fusarc CF** fuses with a rating of 50 A are chosen.

Fuse replacement

IEC recommendations stipulate that when a fuse has blown, **all three fuses must be replaced.**

Correct operation of the RM6 is not guaranteed when using fuses from other manufacturers.

Selection table

(Rating in A, no overload, $-25^{\circ}\text{C} < \theta < 40^{\circ}\text{C}$)

Fuse type Fusarc CF and SIBA ⁽¹⁾ (General case, IEC 60282-1 standard, IEC 62271-105 (to replace IEC 60420) and DIN 43625 standard)

Operating voltage (kV)	Transformer rating (kVA)																Rated voltage (kV)	
	50	75	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000		
3	20	31.5	40	50	50	63	80	100	125 ⁽²⁾	160 ^{(1) (2)}							12	
3.3	20	25	40	40	40	63	80	80	125 ⁽²⁾	125 ⁽²⁾	160 ^{(1) (2)}							
4.2	20	25	25	40	50	50	63.5	80	80	100	125 ⁽²⁾	160 ^{(1) (2)}						
5.5	16	20	25	25	40	40	50	63	80	80	100	125 ⁽²⁾	160 ^{(1) (2)}					
6	16	20	25	25	31.5	40	50	50	63	80	100	125 ⁽²⁾	160 ^{(1) (2)}					
6.6	10	20	25	25	31.5	40	50	50	63	63	80	100	125 ⁽²⁾	160 ^{(1) (2)}				
10	10	10	16	20	25	25	31.5	40	50	50	63	80	100	125 ⁽²⁾				
11	10	10	16	20	20	25	25	40	40	50	50	63	80	100	125 ⁽²⁾			
13.8	10	10	10	16	16	20	25	31.5	40	40	50	50	63	100 ⁽²⁾			24	
15	10	10	10	10	16	20	25	31.5	31.5	40	50	50	63	80	100 ⁽²⁾			
20	10	10	10	10	16	16	20	25	25	31.5	40	40	63	63	80	100 ⁽²⁾		
22	10	10	10	10	10	16	16	20	25	31.5	40	40	50	63	80	100 ⁽²⁾		

(1) SIBA type fuses at 160 A/12 kV reference 30-020-13.

(2) In the case of an external trip system (e.g.: overcurrent relay)

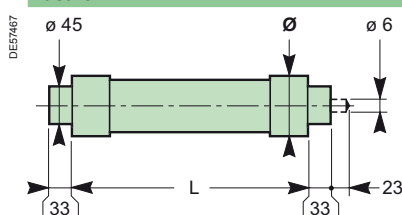
A calculation must be carried out to guarantee coordination of fuse-switches – Please consult us.

For any values not included in the table, please consult us.

In the case of an overload beyond 40°C, please consult us.

Fuses dimensions

Fusarc CF



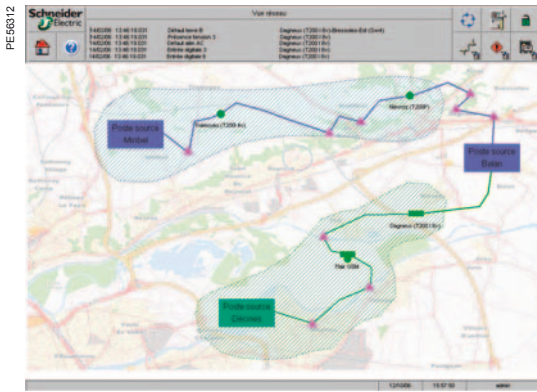
Ur (kV)	Ir (A)	L (mm)	Ø (mm)	Mass (kg)
12	10 to 25	292	50.5	1.2
	31.5 to 40	292	55	1.8
	50 to 100	292	76	3.2
	125	442	86	5
24	10 to 25	442	50.5	1.7
	31.5 to 40	442	55	2.6
	50 to 80	442	76	4.5
	100	442	86	5.7

Architecture and SCADA L500	38
Easergy T200 I control unit	39
Automatic transfer systems	40
Motorization	44

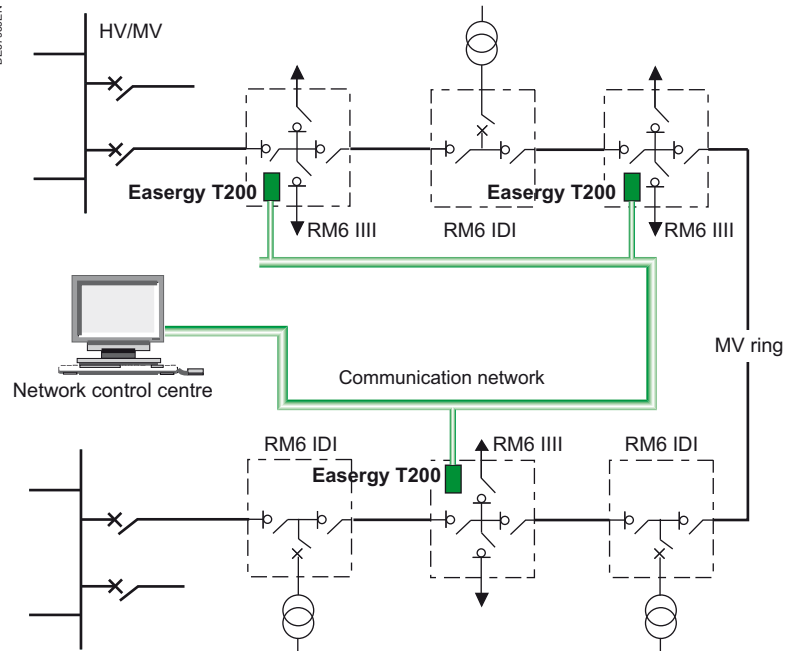
Continuity of service guaranteed by an overall telecontrol offer

Schneider Electric offers you a complete solution, including:

- the Easergy T200 I telecontrol interface
- MV switchgear that is adapted for telecontrol.



L500 network monitor screen



Existing SCADA

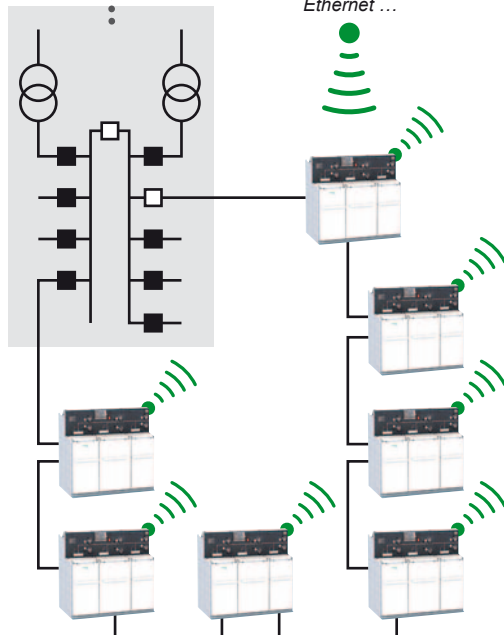
DES7695



Easergy L500



Communication network: radio, PSTN, GSM/GPRS, Ethernet ...



Easergy L500, a low cost solution to immediately improve your SAIDI*

* SAIDI: system average interruption duration index

Easergy L500 is a SCADA providing all the functions needed to operate the MV network in real time

- Pre-configured with Easergy range products for monitoring and control of MV networks:
 - MV/LV substations equipped with T200 I or Flair 200C
 - overhead LBS equipped with T200 P
 - overhead line equipped with Flite 116/G200
- Broad range of transmission supports: Radio, GSM, GPRS, PSTN, LL, FO.

Advantages

- Simple implementation:
 - one to two weeks only for 20 MV/LV units
 - configuration, training and handling within a few days
- Simple and fast evolutions by operations managers
- Short return on investment
- Service quality and operations rapidly improved.



Easergy T200 I: an interface designed for telecontrol of MV networks

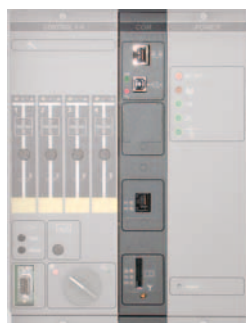
Easergy T200 I is a "plug and play" or multifunction interface that integrates all the functional units necessary for remote supervision and control of the RM6:

- acquisition of the different types of information: switch position, fault detectors, current values...
- transmission of switch open/close orders
- exchanges with the control center.

Required particularly during outages in the network, Easergy T200 I is of proven reliability and availability, being able to ensure switchgear operation at any moment. It is simple to set up and to operate.



Local information and control



Monitoring and control

Functional unit designed for the Medium Voltage network

- Easergy T200 I is designed to be connected directly to the MV switchgear, without requiring a special converter.
- It has a simple front plate for local operation, which allows management of electrical rating mechanisms (local/remote switch) and display of information concerning switchgear status.
- It has an integrated MV network fault current detection system (overcurrent and zero sequence) with detection set points that can be configured channel by channel (current value and fault current duration).



Back up power supply



Polarized connectors

Medium Voltage switchgear operating guarantee

- Easergy T200 I has undergone severe MV electrical stress withstand tests.
- It is a backed up power supply which guarantees continuity of service for several hours in case of loss of the auxiliary source, and supplies power to the Easergy T200 I and the MV switchgear motor mechanisms.
- **Ready to plug**
 - Easergy T200 I is delivered with a kit that makes it easy to connect the motor mechanisms and collect measurements.
 - the telecontrol cabinet connectors are polarized to avoid any errors during installation or maintenance interventions.
 - current measurement acquisition sensors are of the split type (to facilitate their installation) or of closed type mounted on RM6 bushings.
 - works with 24 Vdc and 48 Vdc motor units.



Split sensors



CT on bushings

Because a MV power supply interruption is unacceptable especially in critical applications, an automatic system is required for MV source transfer.

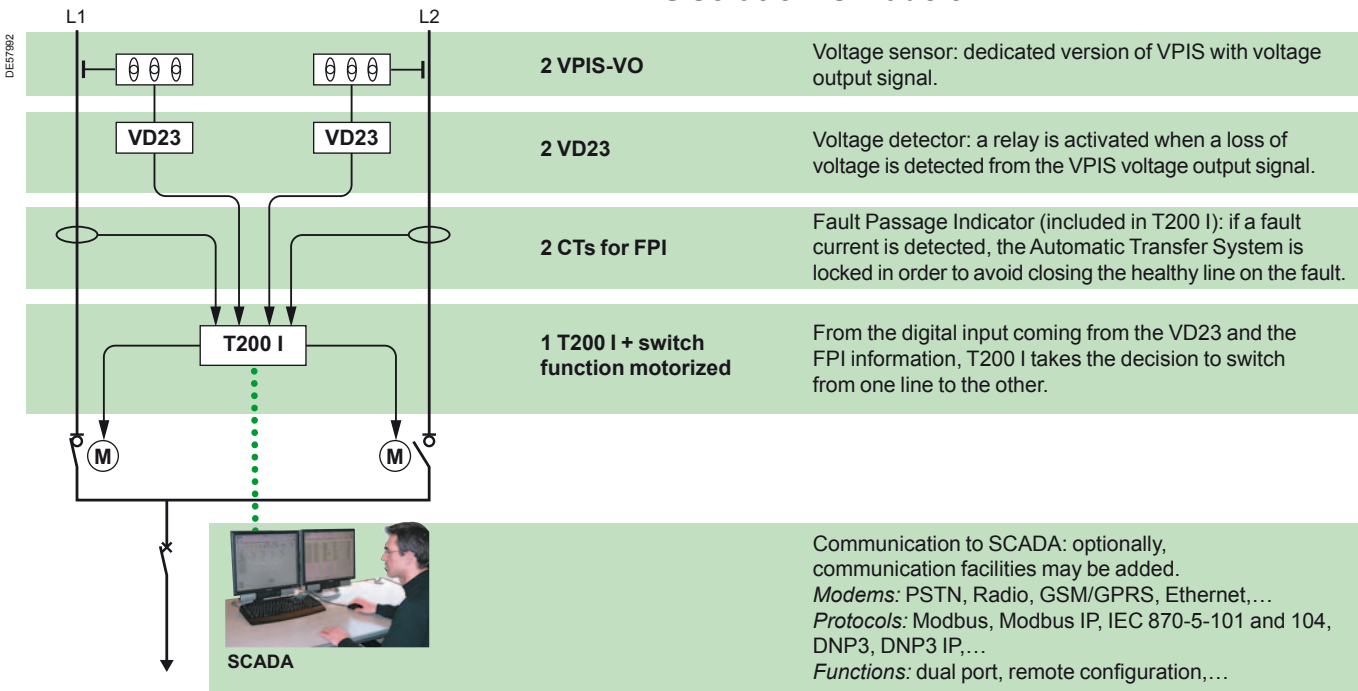
For your peace of mind, RM6 gives automatic control and management of power sources in your Medium Voltage secondary distribution network with a short transfer time (less than 10 seconds), guaranteeing the hi-reliability of your installation.

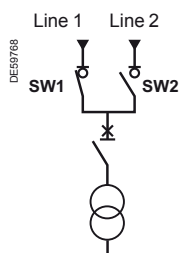
Automatic control is performed by Easergy T200 I. This T200 I device can also be used for remote control with a wide range of modems and protocols.

By default, the T200 I is provided with the RS232 modem and the Modbus/IP protocol.



An ATS solution is made of:





Network ATS (1/2)

Changeover between two MV network sources.

3 operating modes (selected from the T200 I Web server)

1 - Auto SW1 or Auto SW2 mode

In the event of a voltage loss on the distribution line in service (SW1), the ATS changes over to the backup line (SW2) after a configurable time delay (T1).

[opening of SW1, closing of SW2]

As soon as voltage returns on the main line (SW1), the ATS changes back to the main line after a time delay (T2).

[opening of SW2, closing of SW1 if the paralleling option is not activated]

[closing of SW1, opening of SW2 if the paralleling option is activated]

2 - Semi-Auto SW1↔SW2

In the event of a voltage loss on the distribution line in service (SW1), the ATS changes over to the backup line (SW2) after a configurable time delay (T1).

[opening of SW1, closing of SW2]

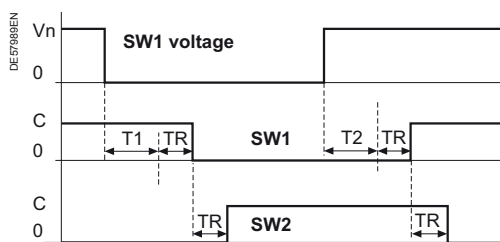
The ATS does not change back to the main line, except in the event of a voltage loss on the backup line [opening of SW2, closing of SW1]

3 - Semi-Auto SW1→SW2 or Semi-Auto SW2→SW1

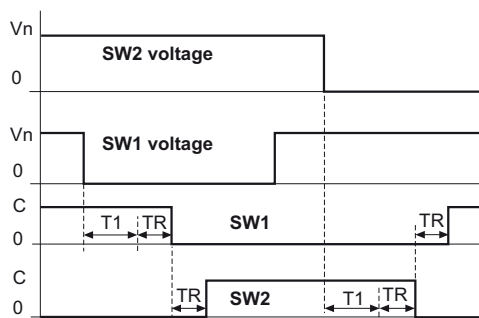
In the event of a voltage loss on the distribution line in service (SW1), the ATS changes over to the backup line (SW2) after an adjustable time delay (T1).

[opening of SW1, closing of SW2]

The ATS maintains the backup line in service (SW2) irrespective of the voltage on the two lines.



Network ATS - Auto Mode SW1
(with paralleling upon automatic return)



Network ATS - Semi-Auto Mode
(without paralleling upon automatic return)

Characteristics

TR: switch response time (< 2 s).

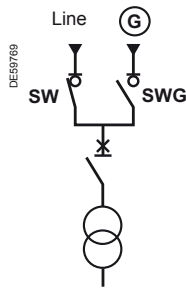
■ Time delay before changeover (T1)

Configurable from 0 s to 200 s in increments of 100 ms (factory setting = 1 s).

This time delay is also used to delay return to the initial channel in Semi-Auto mode SW1↔SW2

■ Time delay before return to the initial channel (T2) (Auto mode only)

Configurable from 0 s to 30 min. in increments of 5 s (factory setting = 15 s).



Generator ATS (1/2)

Changeover between a distribution system line and a generator.

3 operating modes

1 - Auto SW mode

In the event of a voltage loss on the distribution line in service (SW), after a time delay T1, the ATS sends the opening command to SW and at the same time the Generator start-up order.

The remaining operation of the changeover sequence depends on the configuration of the "Generator channel closing" option:

- Case 1 "Generator channel closing after Generator power on": the Generator channel closing order is sent only when Generator voltage is detected.
- Case 2 "Generator channel closing after Generator start-up order": immediately after sending the Generator start-up order, the closing order is given to the Generator channel, without waiting until the Generator is actually started.

[opening of SW, closing of SWG]

As soon as voltage returns on the main line (SW), after a time delay T2, the ATS changes back to the main line and the generator stoppage order is activated.

[opening of SWG, closing of SW if the paralleling option is not activated]

[closing of SW, opening of SWG if the paralleling option is activated]

2 - Semi-Auto SW↔SWG

The ATS does not change back to the main line, except in the event of a voltage loss on the generator due to generator stoppage or the opening of a switch upstream of the SWG channel.

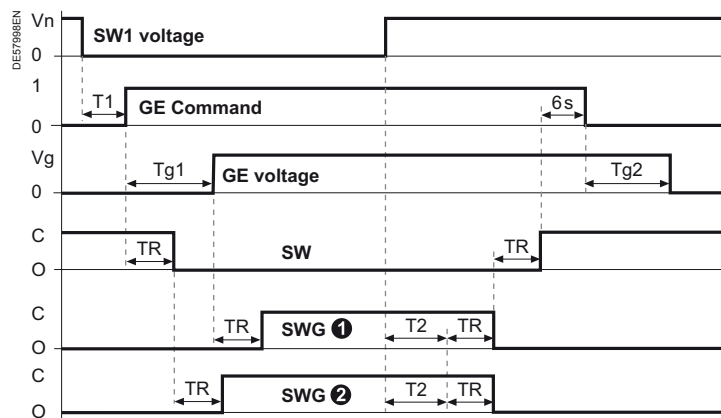
3 - Semi-Auto SW→SWG

In the event of a voltage loss on the distribution line in service (SW), after a time delay T1, the ATS sends the opening command to SW and at the same time the Generator start-up order.

The remaining operation of the changeover sequence depends on the configuration of the "Generator channel closing" option:

- Case 1 "Generator channel closing after Generator power on"
 - Case 2 "Generator channel closing after Generator start-up order"
- [opening of SW, closing of SWG]

The ATS maintains the backup line in service (SWG) and there is no automatic return.



Generator ATS - Auto SW mode (without paralleling upon automatic return)

Case ①: Generator channel closing after Generator power on (configurable option)

Case ②: Generator channel closing after Generator start-up command (configurable option)

Characteristics

TR: switch response time

- Time delay before changeover (T1): configurable from 0 s to 200 s in increments of 100 ms (factory setting = 1 s).

This time delay is also used to delay return to the initial channel in Semi-Auto mode SW↔SWG

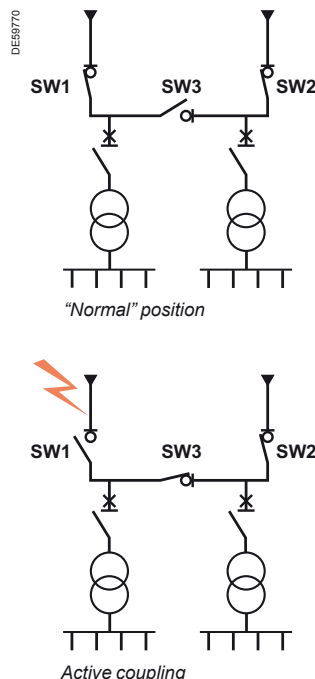
- Time delay before return to the initial channel (T2)

(Auto mode only). Configurable from 0 s to 30 min. in increments of 5 s (factory setting = 15 s).

- Tg1: Generator start-up, depending on the generator type, not configurable (max. waiting time: 60 s). If Tg1 is greater than 60 s, changeover is suspended.

- Tg2: Generator stoppage, depending on the generator type, not configurable (max. waiting time: 30 s).

Note: the generator stoppage command is sent 6 s after the end of changeover.



Bus tie coupling (2/3)

Source changeover between 2 incoming lines (SW1 and SW2) and a busbar coupling switch (SW3).

2 operating modes (selected from the Easergy T200 I configurator)

1 - Standard mode

In the event of a voltage loss on the distribution line in service (SW1), the ATS changes over to the backup line (SW2) after a configurable time delay (T1).

[opening of SW1, closing of SW3]

As soon as voltage returns on the main line (SW1), the ATS changes back to the main line after a time delay (T2).

[opening of SW3, closing of SW1 if the paralleling option is not activated]

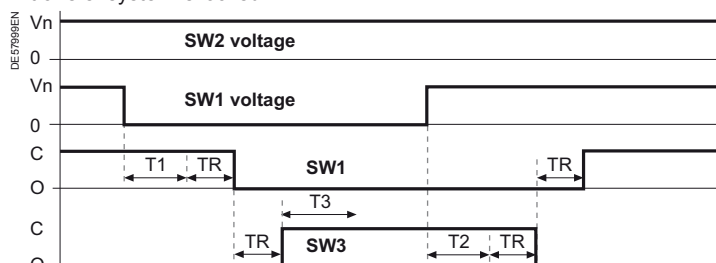
[closing of SW1, opening of SW3 if the paralleling option is activated]

2 - Mode with locking upon voltage loss after changeover

In the event of a voltage loss on the distribution line in service (SW1), the ATS changes over to the backup line (SW2) after an adjustable time delay (T1).

[opening of SW1, closing of SW3]

Voltage presence is monitored during a configurable period T3. If the voltage disappears during this period, coupling switch SW3 is opened and the automatic transfer system is locked.



BTA - Standard mode

(without paralleling upon automatic return)

Characteristics

TR: switch response time (< 2 s)

■ Time delay before changeover (T1)

Configurable from 100 ms to 60 s in increments of 100 ms (factory setting = 5 s).

■ Time delay before return to the initial channel (T2)

Configurable from 5 s to 300 s in increments of 1 s (factory setting = 10 s).

■ Monitoring time (T3)

Configurable from 100 ms to 3 s in increments of 100 ms (factory setting = 1 s).

Changeover conditions

- Validation of the ATS (from the configurator)
- The ATS is in operation (local control panel or remote control)
- The external closing digital input is OFF
- The switch for the main line is closed and the backup line switch is open
- No fault detected on the line in service
- The earthing switch is open on both switches.

Other functions

ATS in ON/OFF mode

The ATS system can be switched on or off from the local control panel (T200 I) or remotely (Scada system).

When the ATS is OFF, the RM6 switches can be electrically actuated by local or remote control (operation in parallel mode is therefore possible).

ATS in parallel mode upon Auto return

Activating this option enables paralleling of the channels by the automatic transfer system, during the phase of automatic return to the priority channel.

To be used when the ATS is in "Auto" mode.

Application: synchronization of the voltages of the main power supply line and the backup line allows return to the main line without any interruption.

Generator ON override command

Activation of the ATS and transfer on Generator can be activated upon an order: remotely or through dedicated digital input.

Applications:

- Periodic maintenance tests of the ATS/Generator system
- Switch on Generator when the Network is overloaded.

During peak hours, and if network is overloaded, Utility can send a remote order that will activate Generator. Having this facility, it will allow a private customer to negotiate better tariff of electricity.

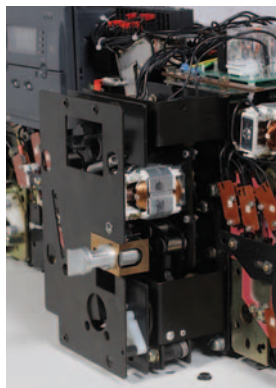
Motorization

Switch, circuit breaker and fuse-switch combination

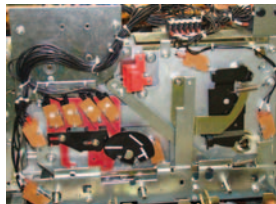
PE5772



PE5773



PE5776



Motor mechanism

Switch operating mechanism

- The switch operating mechanism includes a space that is reserved for the installation of a geared motor. This can be installed at the factory, but it can also be installed on-site, by the customer, without de-energizing the unit, and without dismantling the operating mechanism.
- An electrical interlocking assembly prohibits any false operations. Once motorized, the RM6 integrates perfectly into a telecontrol system.

Circuit breaker and fuse-switch combination operating mechanism

- Circuit breaker or fuse protection functions can be motorized. Functional units of circuit breaker or fuse-switch protection can be equipped. The motorization can be installed at the factory, but it can also be installed on-site, by the customer, without de-energizing the unit, and without dismantling the operating mechanism.
- Electrical locking prohibits any false operations. This functionality is an option for circuit breaker and is by default for fuse-switch function. Once motorized, the RM6 integrates perfectly into a telecontrol system. This option becomes particularly useful in the context of the protection of a secondary ring, with supervision by a telecontrol system.

Unit applications

Operating mechanism types	CIT		CI1		CI1	
	Switch		Circuit breaker		Fuse switch combination	
Main circuit switch	Closing	Opening	Closing	Opening	Closing	Opening
Manual operating mode	Hand lever	Hand lever	Hand lever	Push button	Hand lever	Push button
Remote control option	Motor	Motor	Motor	Coil	Motor	Coil
Operating time	1 to 2 s	1 to 2 s	11 to 13 s	45 to 75 ms	11 to 13 s	60 to 85 ms
Earthing switch	Closing	Opening	Closing	Opening	Closing	Opening
Manual operating mode	Hand lever	Hand lever	Hand lever	Hand lever	Hand lever	Hand lever

Motor option for switch-units and circuit breakers

The operating mechanism I, D, B and Q functions may be motorized

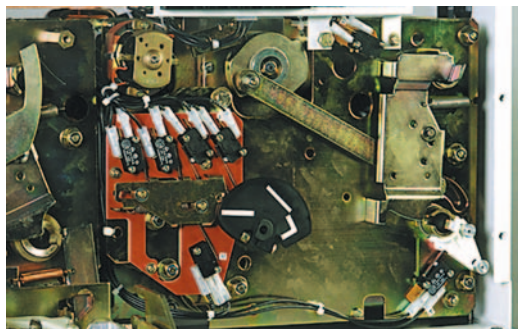
	DC						AC (50 Hz)*
	24	48	60	110	125	220	120 230
Un power supply (V)**							
Power (W)	240						
(VA)							280

(*) Please consult us for other frequencies.

(**) At least a 20 A power supply is necessary when starting the motor.

Indication and tripping	46
DIN indicators	47
Fault current and load current	47
Fault current and voltage detection combination	47
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Operating handle	50
Key locking	51

0557488



Auxiliary contacts

- Each switch or circuit breaker can be fitted with 4 auxiliary contacts with the following positions: 2 NO and 2 NC.
- The earthing switch (except fuse-switch combination) can be fitted with 1 auxiliary contact with the following position: (opening/closing).
- Each circuit breaker can receive 1 auxiliary contact for tripping indication (protection by VIP).
- Each fuse-switch combination can be fitted with 1 blown fuse indication auxiliary contact.

055747



Opening release

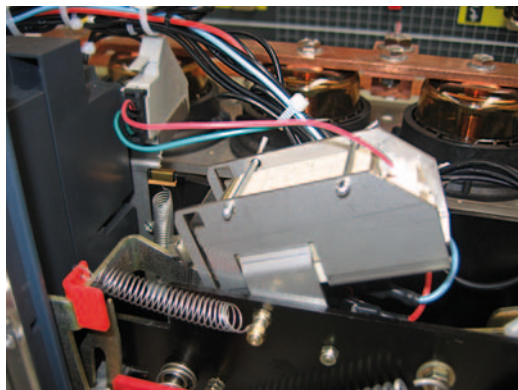
Each circuit breaker or fuse-switch combination can be fitted a switch-on opening release (shunt trip).

Opening release option for each circuit breaker or fuse-switch combination

		DC						AC (50 Hz) *	
Un power supply	(V)	24	48	60	110	125	220	120	230
Power	(W)	200	250	250	300	300	300		
	(VA)							400	750
Response time	(ms)	35						35	

(*) Please consult us for other frequencies

FES6424



Undervoltage coil

Available on the circuit breaker function and on the combined fuse-switch, this trip unit causes opening when its supply voltage drops below a value under 35% of its rated voltage.

The time delay can be equipped with the undervoltage coil with the setting from 0.5 to 3 s.

		DC						AC (50 Hz) *	
Un power supply	(V)	24	48	60	110	125	220	120	230
Power									
Excitation	(W or VA)	200 (during 200 ms)						200	
Latched	(W or VA)	4.5						4.5	
Threshold									
Opening		0.35 to 0.7 Un						0.35 to 0.7	
Closing		0.85 Un						0.85	

(*) Please consult us for other frequencies

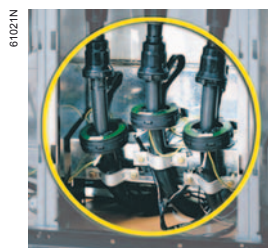
DIN indicators

Fault current and load current

Fault current and voltage detection combination

Increase your power availability with the indicators suitable for the location of fault and MV network load management.

Compact and in DIN format, they fit naturally into MV cubicles.



Each switch function on RM6 switchboard can be equipped, independently from other functional unit with:

- Fault current indicator
- Ammeter
- Voltage detector.

Fault current indicator

The new version of Easergy **Flair 21D**, **Flair 22D** and **Flair 23DV** provides a high visibility flashing led and gives detailed information via the digital display. An outdoor lamp on option can give the fault passage indication without entering the sub-station.

Functions

- Indication of phase-phase and phase-earth faults
- Display of the setting
- Display of the faulty phase
- Display of the load current including the peak demand and frequency
- Fault passage indication and voltage detection combination (only Flair 23DV).

Easy and reliable to use

- Automatic setting on site
- Fault indication with LED or outdoor lamp
- Battery life duration of Flair 22D is 15 years
- More accurate fault detection if Flair 22D is connected to VPIS-Voltage Output
- Possible to be mounted on RM6 in factory or to be added on site
- Adaptation on site can be facilitated by using the current sensor of split type, without removing MV cables.

PE57783



Flair 21D

PE57784



Flair 22D

PE57785



Flair 23DV

RM6 can also be provided with Alpha M or Alpha E (Hortzmann) type short-circuit indicators.

Load current indicator

The ammeter **Amp21D** of Easergy range is dedicated to Medium Voltage network load monitoring.

Functions

- Display of 3 phase current: I1, I2, I3
- Display of the maximum current: I1, I2, I3.

Easy and reliable to use

- Automatic setting on site
- Possible to be mounted on RM6 in factory or to be added on site
- Adaptation on site can be facilitated by using the current sensor of split type, without removing MV cables.

PE57786



Amp21D

PE57787



VD23

Voltage detection relay

VD23 provides information of presence or absence of voltage.

Associated with VPIS-Voltage Output, VD23 is typically used in critical power and safety applications.

Various combinations of voltage detection are possible:

- 3 Ph-N and residual voltage: V1 + V2 + V3 + V0
- 3 Ph-N or Ph-Ph voltage: V1 + V2 + V3 or U12 + U13 + U23
- 1 Ph-N or Ph-Ph or residual voltage: V1, V2, V3, U12, U13, U23, V0.

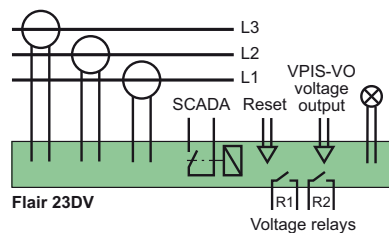
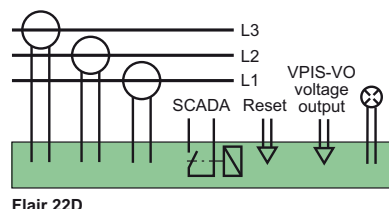
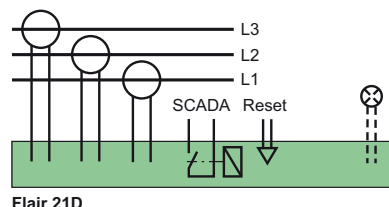
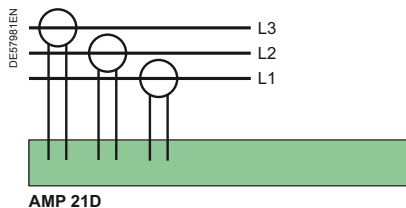
VD23 can display the MV network voltage (in % of service voltage), active the relay output R1 to monitor a loss of voltage on 1 phase at least and active the relay output R2 to monitor a presence of voltage on 1 phase at least.

- Auxiliary power supply: from 24 to 48 Vdc
- Assembly: compact DIN format, mounted in the same place as fault passage indicator (format DIN, integrated in switchgear), terminal connexion fitted with VPIS-Voltage Output
- **Compatible with all neutral earthing systems.**

DIN indicators

Fault current and load current

Fault current and voltage detection combination

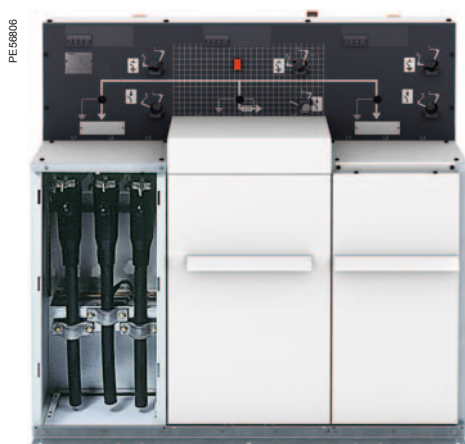
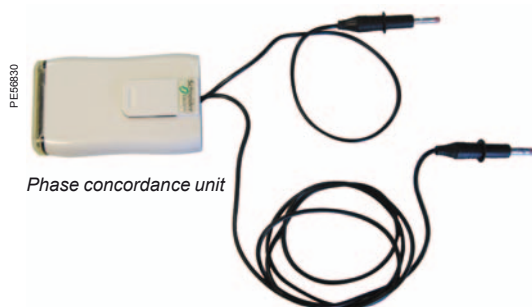


Characteristics

	Flair 21D	Flair 22D	Flair 23DV	Amp 21D
Fault detection				
Earth fault	20 to 160 A	20 to 160 A	20 to 160 A	–
Phase fault	200 to 800 A	200 to 800 A	200 to 800 A	–
Fault validation by voltage (from VPIS-VO)	–	■	■	–
Voltage detection				
Presence/absence of voltage	–	–	■	–
Setting				
Automatic setting	■	■	■	■
Manual setting	■	■	■	■
Display unit				
Display	4 digits	4 digits	4 digits	4 digits
Load current	■	■	■	■
Peak demand current	■	■	■	■
Frequency	■	■	■	■
Faulty phase	■	■	■	–
Current resolution	1 A	1 A	1 A	1 A
Accuracy	±10%	±10%	±10%	±10%
Voltage (%)			■	
Power supply				
Self-powered	■	■	■	■
Dual power supply	–	■ (Lithium battery) ⁽¹⁾	■ (external 12-48 Vdc)	–
Others				
Minimum operating load current	2 A	0 A ⁽²⁾	0 A	3 A
External light	■	■	■	–
Reset	■	■	■	–
SCADA output	■	■	■	–

⁽¹⁾ Due to a lithium battery, Flair 22D can be configured with no load current (setting display, reset temporisation > 4 h)

⁽²⁾ If Flair 22D is connected to VPIS-VO. Otherwise, minimum operating load current is 2 A.



Phase concordance unit

This unit is used to check phase concordance.

PS100 high-availability power supply

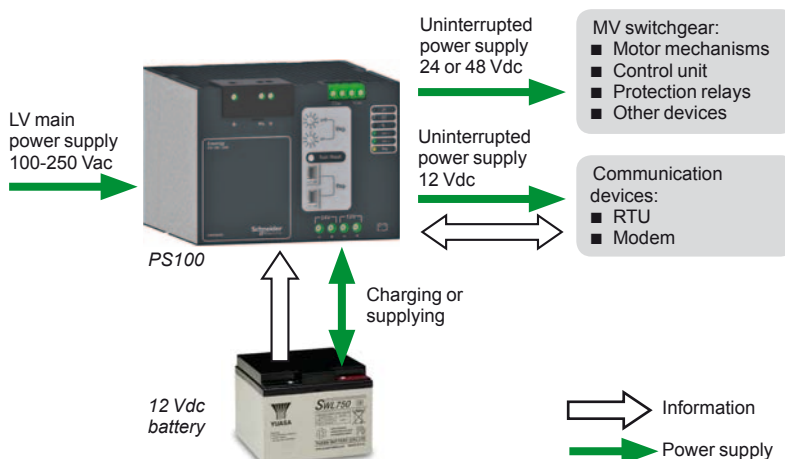
The PS100 is associated with a backup battery, ensuring the uninterrupted power supply up to 48 hours in the event of micro outages and power interruptions. The battery is a standard sealed lead-acid 12 Vdc battery with a 10-year service that can be purchased easily anywhere in the world.

The backup solution with PS100 allows an easy maintenance with only one battery and withstands harsh substation environments.

The PS100 backup power supply unit:

Reserves an "additional energy backup" to restart the installation after an extended power interruption

- Includes a regulated and temperature-compensated charger
- Stops the battery before deep discharge
- Carries out a battery check every 12 hours
- Measures battery ageing
- Forwards monitoring information via a modbus communication port and output relays, which allows the preventive battery replacement before the end of its life.



Protection relay test

The portable VAP 6 unit is connected to the circuit breaker protection relay:

- injecting an electrical stimulus, two pushbuttons are used to check that the short-circuit and zero sequence fault current protection devices are operating
- an extra pushbutton may be provided to inhibit tripping of the circuit breaker.

Options for cable compartment

Standard equipment:

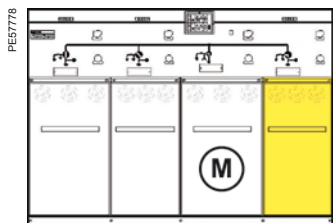
- a closing panel
- cable binding
- connection of cable earthing.

Optional equipment:

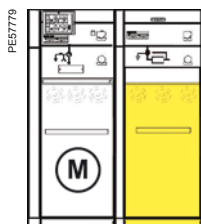
- panel with window to display liquid type overcurrent indicators installed around the cables
- deeper panel to enable to adding of a lightning arrester
- ESw interlocking to prohibit access to the connection compartment when the earthing switch is open
- LBSw or CB interlocking to prohibit closing of the switch or circuit breaker when the connection compartment panel is open
- internal arc withstand for the cable compartment up to 20 kA 1s.

3 types of operating handle (standard, longer and super long) are proposed in RM6 offer for different combination of cubicles.

The longer operating handle is necessary:



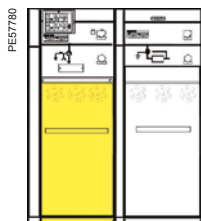
■ For RM6 of with 2, 3 or 4 functions, when circuit breaker is motorized and is on the left side of switch function



■ For RM6 of 1 function extensible, when circuit breaker is motorized and is on the left side of a fuse-switch function

(M) means that the circuit breaker function is motorized

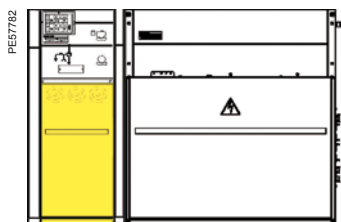
The super long operating handle is necessary:



■ For RM6 of 1 function extensible, when circuit breaker is manual and is on the left side of a fuse-switch function



■ For RM6 of 1 function extensible, when two fuse-switch functions are connected



■ For DE-Q, DE-D, DE-B, DE-Bc, when the metering cubicle DE-Mt is on its right side

Functional units marked in yellow need longer or super long handle to be operated.

The standard operating handle

For all other possible cubicle combinations, the standard operating handle is enough to operate the RM6 switchgears.

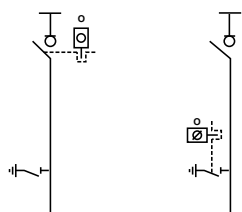
MTS5154



The markings (O, S, and X) are engraved on the keys and the locks. They are given here only as an aid to understanding of the diagrams. When the switchgear is locked in the "open" position, the remote control can't work.

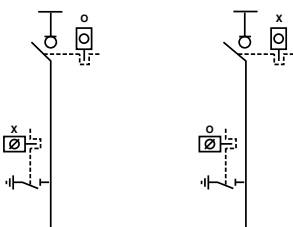
Type R1 diagram

MTS5040



Type R2 diagram

MTS5041



On network switches or 630 A circuit breaker feeder

Semi-crossed locking

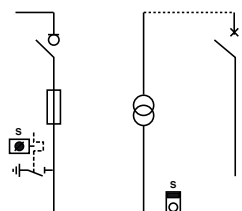
■ Prohibits the closing of the earthing switch of the downstream switchgear unless the upstream switchgear is locked in the "open" position.

Crossed locking

■ Prohibits closing of the earthing switches unless the upstream and downstream switchgear is locked in the "open" position.

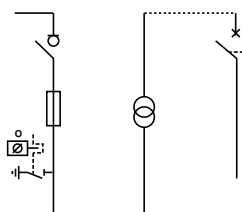
Type R7 diagram

MTS5042



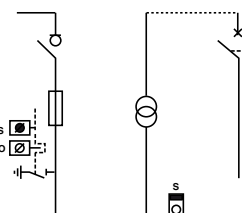
Type R6 diagram

MTS5043

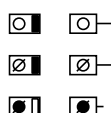


Type R8 diagram

MTS5044



MTS5045



On transformer feeders

RM6/transformer

■ Prohibits access to the transformer unless the earthing switch has been locked in the "closed" position.

RM6/low voltage

■ Prohibits closing of the earthing switch and access to any protection unit fuses unless the main LV circuit breaker has been locked in the "open" or "disconnected" position.

RM6/transformer/low voltage

■ Prohibits closing of the earthing switch and access to any protection unit fuses unless the main LV circuit breaker has been locked in the "open" or "disconnected" position.

■ Prohibits access to the transformer unless the earthing switch has already been "closed".

Legend:

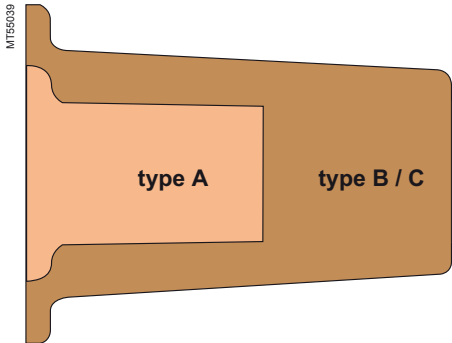
no key

free key

captive key

Selecting bushings and connectors	54
Compatible cable connections	55
Other types of compatible connections	57

Selecting bushings and connectors



Types of connection interface

This information must be specified for better definition of the connection interfaces.

General

- The profiles, contacts and dimensions of the RM6 connection interfaces are defined by the IEC 60137 standard.
- 100% of the epoxy resin interfaces undergo dielectric testing at power frequency and partial discharge tests.
- An insulated connector must be used in order to guarantee the dielectric performance over time. Schneider Electric recommends using nkt connectors.

Appropriateness for use

The bushings carry the electrical current from the outside to the inside of the enclosure, which is filled with SF6 gas, ensuring insulation between the live conductors and the frame.

There are 3 types of bushing, which are defined by their short-time withstand current:

- Type A: 200 A: 12.5 kA 1 s and 31.5 kA peak (plug-in)
- Type B: 400 A: 16 kA 1 s and 40 kA peak (plug-in)
- Type C: 630 A: 25 kA 1 s, 21 kA 3 s and 62.5 kA peak (disconnectable M16).

How to define the connection interface

The connection interfaces depend on specific criteria, such as:

Installation

- Current rating of the connected equipment: 200, 400, 630 A
- Short-time withstand current for 12.5 kA, 16 kA, 25 kA switch and circuit breaker functions
- For the fuse-switch combination function, as the short-circuit current is limited by the fuse, the connection interface will be of type A (200 A)
- Minimum phase expansion length
- Connection type:
 - ☐ plug in: multicontact ring
 - ☐ disconnectable: bolted.
- Output position: straight, elbow.

Cable

- Specified voltage:
 - ☐ of the cable
 - ☐ of the network.
- Type of conductor:
 - ☐ aluminium
 - ☐ copper.
- Cross section in mm²
- insulation diameter
- Cable composition:
 - ☐ single-core
 - ☐ 3-core.
- Insulation type:
 - ☐ dry
 - ☐ paper impregnated (non-draining type).
- Type of screen
- Armature.

Type A bushing**Directed field plug-in connector****Dry single-core cable**

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 10 kV 200 A -95 kV impulse	Plug-in	Elastimold	158LR	16 to 120	T-shaped elbow
		Elastimold	151SR	16 to 120	Straight, Q function only
		Prysmian	FMCE 250	16 to 95	
7.2 to 17.5 kV 200 A -95 kV impulse	Plug-in	nkt cables GmbH	EASW 12/250 A	25 to 95	Shaped elbow
		nkt cables GmbH	EASG 12/250 A	25 to 95	Straight
		Tycoelectronics	RSES-52xx	25 to 120	Shaped elbow
		Tycoelectronics	RSSS-52xx	25 to 95	Straight connection
7.2 to 24 kV 200 A -125 kV impulse	Plug-in	Elastimold	K158LR	16 to 95	T-shaped elbow
24 kV 200 A -125 kV impulse	Plug-in	nkt cables GmbH	EASW 20/250 A	25 to 95	Shaped elbow
		nkt cables GmbH	EASG 20/250 A	25 to 95	Straight
		Tycoelectronics	RSES-52xx	25 to 120	Shaped elbow
		Tycoelectronics	RSSS-52xx	25 to 95	Straight connection

Type A/M8 bushing**Non-directed field disconnectable connector (*)****Dry single and 3-core cable**

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 17.5 kV 200 A -95 kV impulse	Heat shrinkable	Tycoelectronics	EPKT + EAKT + RSRB	16 to 150	
	Insulating boots	Kabeldon	KAP70	70 max.	

(*) 520 mm plinth must be used

Type B bushing**Directed field plug-in connector****Dry single-core cable**

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 10 kV 400 A -95 kV impulse	Plug-in	Elastimold	400 LR	70 to 240	Limited to Us = 10 kV
7.2 to 17.5 kV 400 A -95 kV impulse	Plug-in	nkt cables GmbH	CE 12-400	25 to 300	
		Tycoelectronics	RSES-54xx	25 to 300	Shaped elbow
24 kV 400 A -125 kV impulse	Plug-in	Prysmian	FMCE 400	70 to 300	
		Elastimold	K400LR	35 to 240	
		Kabeldon	SOC 630	50 to 300	
		nkt cables GmbH	CE 24-400	25 to 300	
		Tycoelectronics	RSES-54xx	25 to 300	Shaped elbow

For cross section > 300 mm², please consult us.

Type C bushing**Directed field disconnectable connector****Dry single-core cable**

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 10 kV 630 A-95 kV impulse	Disconnectable	Elastimold	440 TB	70 to 240	
7.2 to 17.5 kV 630 A-95 kV impulse	Disconnectable	nkt cables GmbH	CB 12-630	25 to 300	
		Tycoelectronics	RSTI-58xx	25 to 300	"T"-shaped connector
7.2 to 24 kV 630 A-125 kV impulse	Disconnectable	Prysmian	FMCTs 400	70 to 300	
		Elastimold	K400TB	35 to 240	
		Kabeldon	SOC 630	50 to 300	
24 kV 630 A-125 kV impulse	Disconnectable	nkt cables GmbH	CB 24-630	25 to 300	
		Tycoelectronics	RSTI-58xx	25 to 300	"T"-shaped connector

Non-directed field disconnectable connector**Dry single and three-core cable**

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 10 kV 630 A-95 kV impulse	Heat shrinkable	Tycoelectronics	EPKT + EAKT + RSRB	16 to 300	
		Sigmaform	Q-CAP	16 to 300	
	Insulating boots	Kabeldon	SOC 630	50 to 300	Completed by a kit for three core-pole cable
	Simplified disconnectable	Tycoelectronics	RICS + EPKT	25 to 300	
		Euromold	15TS-NSS	50 to 300	Limited to Us = 20 kV
24 kV 630 A-125 kV impulse	Disconnectable	nkt cables GmbH	AB 12-630	25 to 300 (+ATS)	For 3-core cable
	Simplified disconnectable	Tycoelectronics	RICS + EPKT	25 to 300	

Non-directed field disconnectable connector**Single-core cable, paper impregnated, non-draining type**

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 17.5 kV 630 A-95 kV impulse	Insulating boots	Kabeldon	SOC	25 to 300	
	Simplified disconnectable	Tycoelectronics	RICS - EPKT	25 to 300	
	Heat shrinkable	Tycoelectronics	EPKT+EAKT+RSRB	95 to 300	
24 kV 630 A-125 kV impulse	Simplified disconnectable	Tycoelectronics	RICS - EPKT	25 to 300	

Non-directed field disconnectable connector**Three-core cable, paper impregnated, non-draining type**

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 17.5 kV 630 A-95 kV impulse	Insulating boots	Kabeldon	SOC 630	25 to 300	
	Simplified disconnectable	Tycoelectronics	RICS - EPKT	25 to 300	
	Heat shrinkable	Tycoelectronics	EPKT+EAKT+RSRB	16 to 300	
24 kV 630 A-125 kV impulse	Simplified disconnectable	Tycoelectronics	RICS - EPKT	25 to 300	

For cross section > 300 mm², please consult us.

Connectors with lightning arrestors

Disconnectable connector

Single-core dry cable and lightning arrestor

Performance	Connection	Supplier	Reference	Cross section	Remarks
7.2 to 17.5 kV 630 A-95 kV impulse	Disconnectable	nkt cables GmbH	AB 12-630 + ASA12 (5 or 10 kA)	25 to 300	Non-directed field
			CB 24-630 + CSA 24 (5 or 10 kA)	25 to 300	Directed field
24 kV 630 A-125 kV impulse	Disconnectable	nkt cables GmbH	AB 12-630 + ASA12 (5 or 10 kA)	25 to 300	Non-directed field
			CB 24-630 + CSA 24 (5 or 10 kA)	25 to 300	Directed field
7.2 to 17.5 kV 630 A-95 kV impulse	Disconnectable	Tycoelectronics	RICS+EPKT RDA 12 or 18	25 to 300	
		Elastimold	K400TB + K400RTPA + K156SA	35 to 300	Cable box enlarged
24 kV 630 A-125 kV impulse	Disconnectable	Tycoelectronics	RICS + EPKT RDA 24	25 to 300	
		Elastimold	K440TB + K400RTPA + K156SA	35 to 300	Cable box enlarged
		Tycoelectronics	RSTI-58 + RSTI-CC- 58SAxx05	25 to 300	Directed field 5 kA arrestor
		Tycoelectronics	RSTI-58 + RSTI-CC- 66SAxx10M16	25 to 300	Directed field 10 kA arrestor

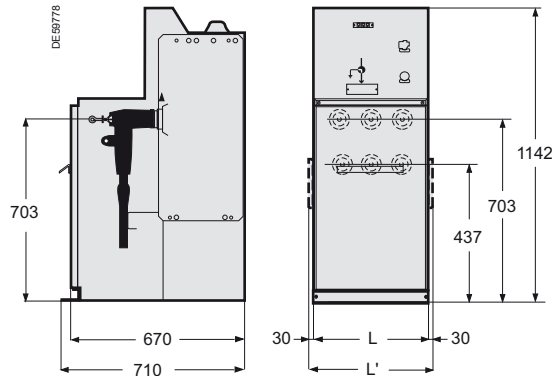
For cross section > 300 mm², please consult us.

Dimensions and installation conditions	60
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Dimensions and installation conditions

1 function modules

	Function	Weight (kg)	Length (mm)
Regular RM6			
NE	I	135	L = 472
	D		L = 572
	B		L = 572
DE	I	135	L' = 472 + 30 + 30 = 532
	D		L' = 572 + 30 + 30 = 632
	B		L' = 572 + 30 + 30 = 632
	Q	185	L' = 472 + 30 + 30 = 532
RE	O	135	L' = 472 + 30 = 502
LE			L' = 472 + 30 = 502
DE			L' = 472 + 30 + 30 = 532
DE	Ic	145	L' = 572 + 30 + 30 = 632
	Bc		L' = 572 + 30 + 30 = 632

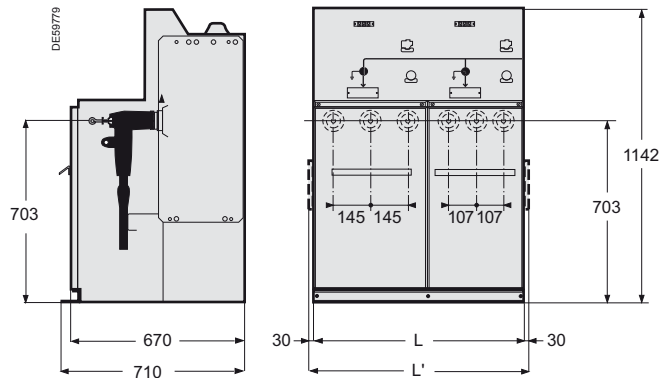


Type of tank

NE: non-extensible
RE: extensible to the right
LE: extensible to the left
DE: extensible module to the right or left (one function)

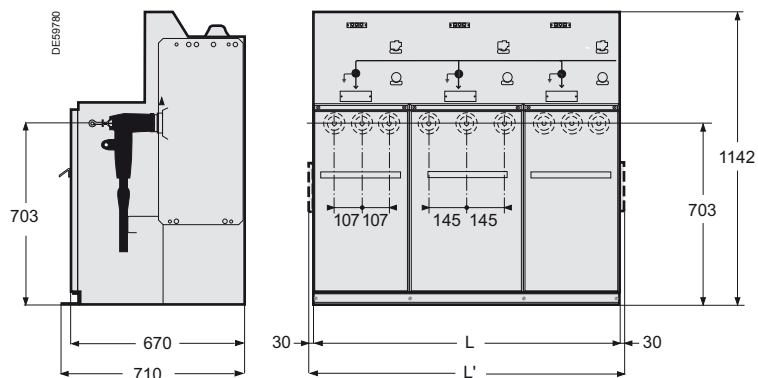
2 functions modules

	Function	Weight (kg)	Length (mm)
Regular RM6			
NE	QI	180	L = 829
	DI, BI		L = 829
	II	155	L = 829
RE	II	155	L' = 829 + 30 = 859
RM6 Free Combination			
NE			L = 1052
LE			L' = 1052 + 30 = 1082
RE			L' = 1052 + 30 = 1082
DE			L' = 1052 + 30 + 30 = 1112



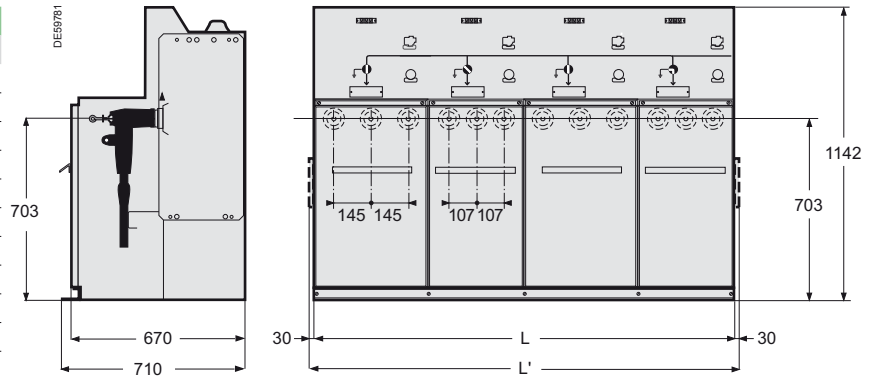
3 functions modules

	Function	Weight (kg)	Length (mm)
Regular RM6			
NE	IQI	275	L = 1186
	III	240	L = 1186
	IDI		L = 1186
	IBI	250	L = 1186
RE	IQI	275	L' = 1186 + 30 = 1216
	III	240	L' = 1186 + 30 = 1216
	IDI		L' = 1186 + 30 = 1216
	IBI	250	L' = 1186 + 30 = 1216
DE	IQI	275	L' = 1186 + 30 + 30 = 1246
	III	240	L' = 1186 + 30 + 30 = 1246
	IDI		L' = 1186 + 30 + 30 = 1246
	IBI	250	L' = 1186 + 30 + 30 = 1246
RM6 Free Combination			
NE			L = 1532
LE			L' = 1532 + 30 = 1562
RE			L' = 1532 + 30 = 1562
DE			L' = 1532 + 30 + 30 = 1592
RM6 Free Combination with bus coupler			
RE			L' = 1532 + 30 = 1562
DE			L' = 1532 + 30 + 30 = 1592



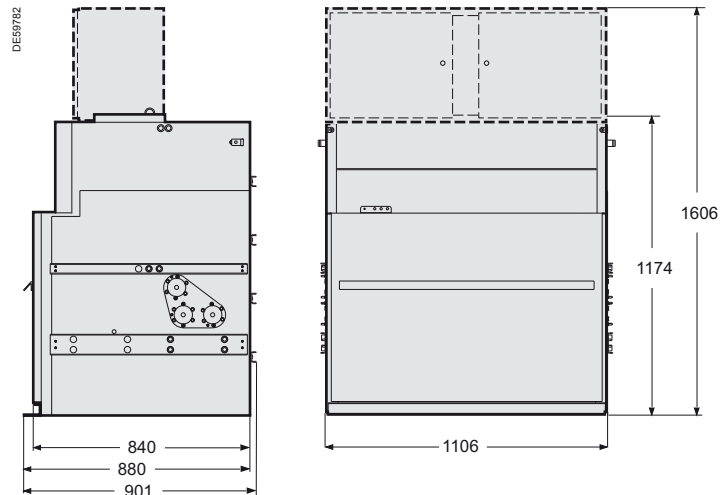
4 functions modules

	Function	Weight (kg)	Length (mm)
Regular RM6			
NE	IIQI	355	L = 1619
	IIII	320	L = 1619
	IIDI	330	L = 1619
	IIBI	330	L = 1619
	QIQI	390	L = 1619
	BIBI	340	L = 1619
	DIDI	340	L = 1619
RE	IIQI	355	L' = 1619 + 30 = 1649
	IIII	320	L' = 1619 + 30 = 1649
	IIDI	330	L' = 1619 + 30 = 1649
	IIBI	330	L' = 1619 + 30 = 1649
	QIQI	390	L' = 1619 + 30 = 1649
	BIBI	340	L' = 1619 + 30 = 1649
	DIDI	340	L' = 1619 + 30 = 1649
DE	IIQI	355	L' = 1619 + 30 + 30 = 1679
	IIII	320	L' = 1619 + 30 + 30 = 1679
	IIDI	330	L' = 1619 + 30 + 30 = 1679
	IIBI	330	L' = 1619 + 30 + 30 = 1679

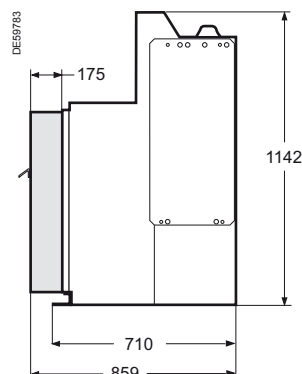


Metering cubicle

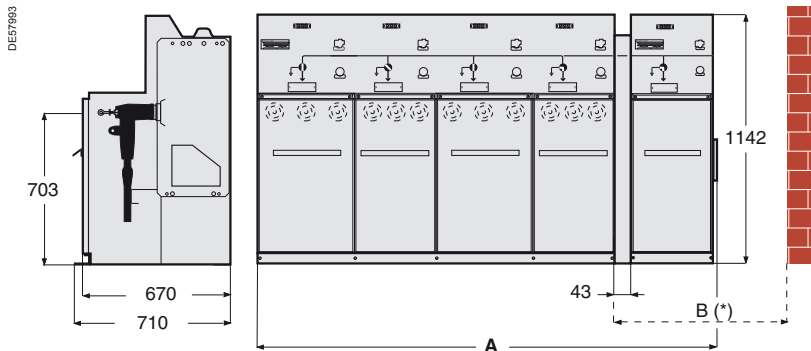
	Function	Weight (kg)	Length (mm)
RM6 metering cubicle with LV compartment			
DE	DE-Mt	420	L = 1106
RM6 metering cubicle without LV compartment			
DE	DE-Mt	400	L = 1106



Arrester option



Dimensions of RM6 REs with an extension module



(*) B = 900 for 1 DE function
B = 1600 for 3 DE functions
B = 2000 for 4 DE functions

These dimensions can be reduced under special conditions, consult us.

Nb of RE units	DE single unit type	Length (mm)
A		
RM6 standard functional units		
2 units	Type 1	1374
	Type 2	1474
3 units	Type 1	1731
	Type 2	1831
4 units	Type 1	2164
	Type 2	2264
RM6 Free Combination functional units		
2 units	Type 1	1597
	Type 2	1697
3 units	Type 1	2077
	Type 2	2177

Type 1: DE-I, DE-Q, DE-O

Type 2: DE-B, DE-D, DE-IC, DE-BC

Layout

Floor mounting

The RM6 is supported by 2 metal feet with holes for mounting:

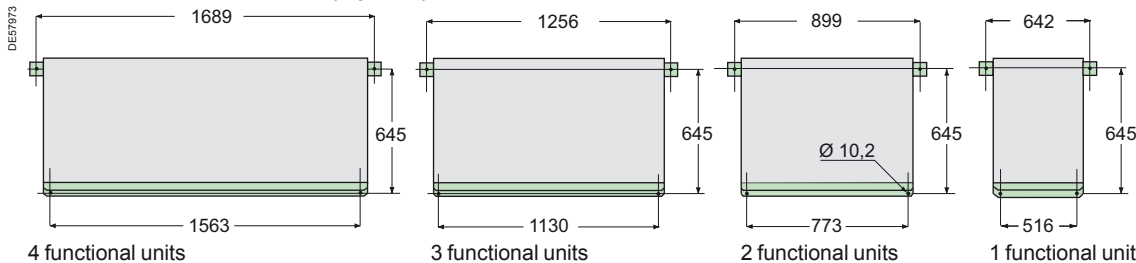
- on a flat floor fitted with trenches, passages or ducts
- on concrete footing
- on studs
- on metal rails
- etc.

Additional raising plinth

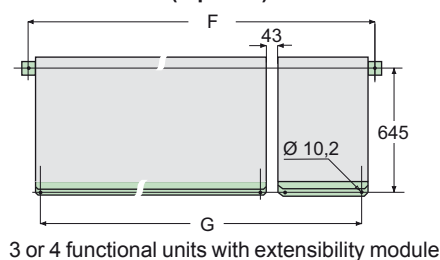
As an option, the RM6 can be fitted with a 260 or 520 mm raising plinth. This addition, which simplifies civil engineering works, results in trenches of a smaller depth, or even in their complete elimination when the bending radius of the cables allows it.

The plinth is mounted directly on the floor.

Standard non-extensible RM6 (top view)



Extensible RM6 (top view)

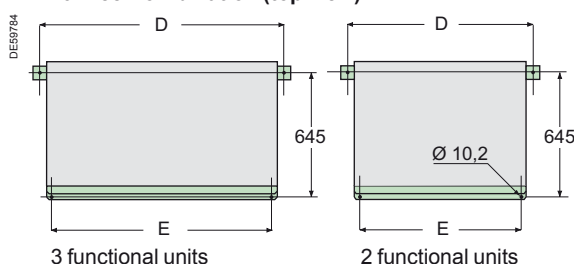


Nb of RE units	DE single unit type	Length (mm)
F G		
RM6 standard functional units		
2 units	Type 1	1414 1288
	Type 2	1514 1388
3 units	Type 1	1771 1645
	Type 2	1871 1745
4 units	Type 1	2204 2078
	Type 2	2304 2178
RM6 Free Combination functional units		
2 units	Type 1	1637 1511
	Type 2	1737 1611
3 units	Type 1	2117 1991
	Type 2	2217 2091

Type 1:
DE-I, DE-Q, DE-O

Type 2:
DE-B, DE-D, DE-IC, DE-BC

RM6 Free Combination (top view)

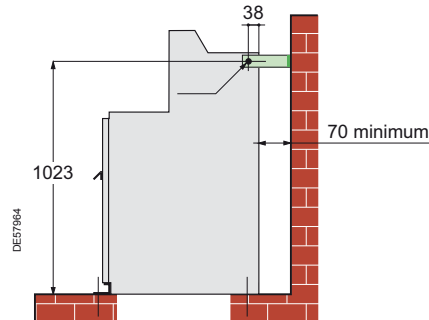


Nb of units	Length (mm)
D E	
RM6 Free Combination functional units	
2 units	1122 996
3 units	1602 1476

Dimensions and installation conditions

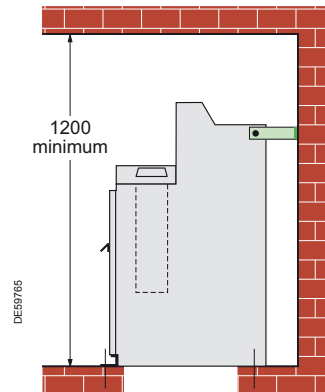
Wall mounting

There are two holes allowing the unit to be fixed on the wall as well as mounted on the floor.



Ceiling clearance

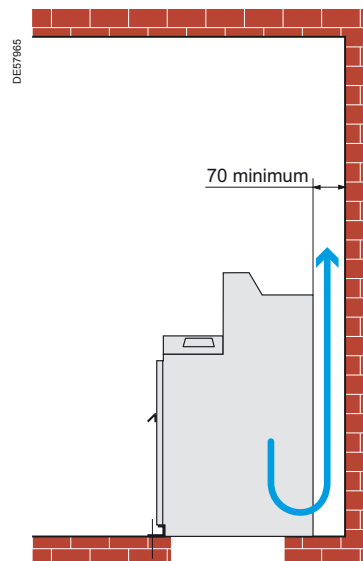
For substations with fuse-holders, provide a minimum ceiling clearance of 1200 mm.



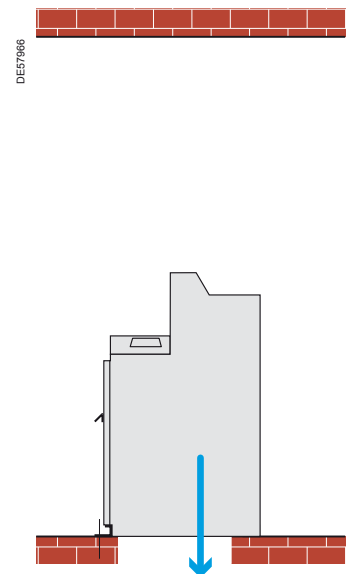
Installation of the substation for internal arc withstand

When there is a requirement for installations with protection against internal arc faults, refer to the following diagrams.

Gas removal to the rear



Gas removal to the bottom



N.B.: parts for guiding the gases to vent openings and cooling walls are not part of the switchgear supply. These must be adapted to each specific case.

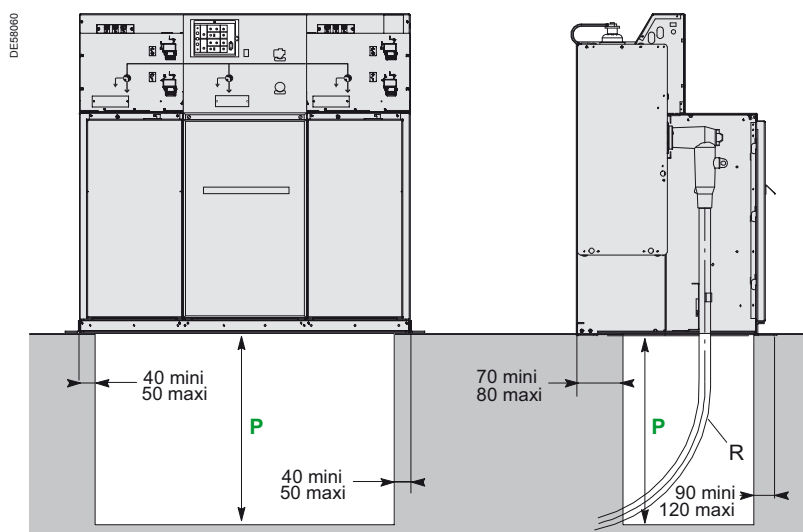
For connection to “network” or “transformer” via circuit breaker

The “network” cables can be run either:

- through trenches, passages, ducts
- through the left or the right side.

Trench depth P or RM6 without plinth

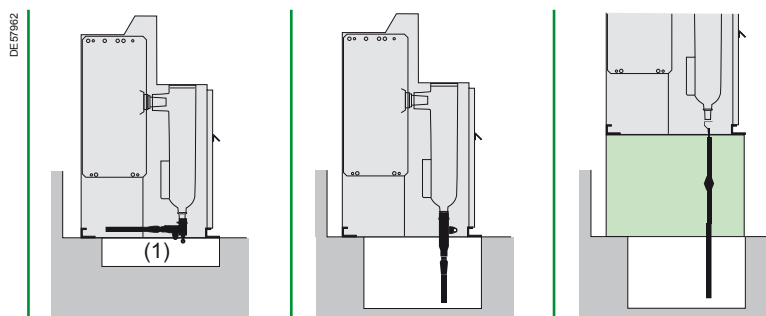
Note: trench depths can be reduced and sometimes eliminated by adding a plinth.



Cable insulation	Cable	Cross-section (mm ²)	Bending radius	Cable entry through a trench		Cable entry through a duct	
				P (plug-in)	P (disconnectable)	P (plug-in)	P (disconnectable)
Dry insulation	Single	≤ 150	500	400		400	
		185 to 300	600	520		520	
	Three	≤ 150	550	660		660	
		185	650	770		770	
Paper impregnated non-draining type	Single	≤ 150	500		580		580
		185 to 300	675		800		800
	Three	≤ 95	635		750		750
		150 to 300	835		970		970

For “transformer” connection via fuse-switch

The cross-sections of “transformer” cables are generally smaller than those of the “network” cables. All the cables are then run through the same space. When straight MV connectors are used, the depth P indicated below can be greater than that of the “network” cables.



Cable insulation	Cable	Cross-section (mm ²)	Bending radius	Plug-in Elbow connector	Plug-in Straight connector	Disconnectable (2) P
Dry insulation	Single	16 to 35	335	100	520	335
		50 to 70	400	100	520	440
		95 to 120	440	100	550	440
	Three	35	435		520	725
		50 to 70	500		520	800
		95	545		550	860

(1) Leave a clearance of 100 mm

(2) 520 mm plinth must be used

Available functions	66
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Basic unit characteristics																			
Rated voltage	(kV)	12	12	12	12	17.5	17.5	17.5	17.5	24	24	24	24	24	24	24	24	24	24
Short-time withstand current	(kA rms)	21	21	25	25	21	21	21	21	12.5	12.5	12.5	16	16	16	20	20	20	20
	Duration (s)	1	1	1	1	1	3	1	3	1	1	1	1	1	1	1	3	1	3
Rated current	(A)	200	630	200	630	200	200	630	630	200	400	630	200	400	630	200	200	630	630
Extensions	Functions																		
NE	I				■			■		■	■			■	■			■	
	D	■		■		■				■			■			■			
	B				■			■	■						■			■	
	QI			■		■	■			■			■			■			
	DI			■		■	■			■			■			■			
	BI				■			■	■						■			■	
	II				■			■			■			■	■			■	
	IQI		■		■			■	■		■			■	■			■	■
	IIQI		■		■			■	■		■			■	■			■	■
	QIQI		■		■			■	■		■			■	■			■	■
	IDI				■			■	■		■	■		■	■			■	■
	IIDI				■			■	■		■	■		■	■			■	■
	DIDI				■			■	■		■	■		■	■			■	■
	III				■			■	■		■			■	■			■	■
	IIII				■			■	■		■			■	■			■	■
	IBI				■			■	■					■				■	■
	IIBI				■			■	■					■				■	■
	BIBI				■			■	■					■				■	■
RE	O			■	■		■		■				■		■	■		■	
	IQI		■		■			■	■		■			■	■			■	■
	IIQI		■		■			■	■		■			■	■			■	■
	QIQI		■		■			■	■		■			■	■			■	■
	IDI				■			■	■		■	■		■	■			■	■
	IIDI				■			■	■		■	■		■	■			■	■
	DIDI				■			■	■		■	■		■	■			■	■
	II				■				■		■			■	■			■	
	III				■			■	■		■			■	■			■	■
	IIII				■			■	■		■			■	■			■	■
	IBI				■			■	■					■				■	■
	IIBI				■			■	■					■				■	■
LE	BIBI				■			■	■					■				■	■
	O			■	■		■		■				■		■	■		■	
DE	I				■			■	■		■			■	■			■	■
	BC				■				■						■			■	■
	IC				■				■						■			■	■
	O			■	■		■		■				■		■	■		■	
	Q	■		■		■	■			■			■			■	■		
	D			■		■	■			■			■			■	■		
	B				■			■	■						■			■	■
	IQI		■		■			■	■						■			■	■
	IIQI		■		■			■	■						■			■	■
	IDI				■			■	■			■		■				■	■
	IIDI				■			■	■			■		■				■	■
	III				■			■	■					■				■	■
	IIII				■			■	■					■				■	■
	IBI				■			■	■					■				■	■
	IIBI				■			■	■					■				■	■
	Mt				■				■						■			■	■

N.B.: D and Q functions limited to 200 A

NE: non-extensible, RE: extensible to the right, LE: extensible to the left, DE: double extensible.

All the performances are available for RM6 Free Combination cubicles.

Only one of the boxes (ticked ☒ or filled ☐ by the needed value) have to be considered between each horizontal line.
Green box ☒ corresponds to none priced functions.

Basic unit configuration (continued) Quantity

	4th function	3rd function	2nd function	1st function
Configuration (one function per box, fill in from the right)				
Example →		I	D	I

Option for operation

Voltage indicator								
VPIS	☐	☐	☐	☐				
VPIS Voltage Output (compulsory if with VD23 or Flair 23DV)	☐	☐	☐	☐				
VDS	☐	☐	☐	☐				
Key locking devices								
					Network service voltage (kV)	10 ☐	15 ☐	
						6 ☐	11 ☐	
						6.6 ☐	13.8 ☐	
							20 ☐	
							22 ☐	
					Standard key type	☐	Round key type	☐
								
Type R1 (on I and B functions)	☐	☐	☐	☐	On switch or circuit breaker		☐	
Type R2 (on I and B functions)	☐	☐	☐	☐	On earth switch		☐	
Type R6 (on Q or D functions)	☐	☐	☐	☐				
Type R7 (on Q or D functions)	☐	☐	☐	☐				
Type R8 (on Q or D functions)	☐	☐	☐	☐				

Only one of the boxes (ticked ☒ or filled ☐ by the needed value) have to be considered between each horizontal line.

Green box ☒ corresponds to none priced functions.

Specific option for one function

Bushing for I function			
Plug in 400 A type B			
Bolted M16 screw type C (compulsory with 17.5 or 24 kV-630 A)			
Bolted 5/8" ANSI			
Bushing for D function			
Plug in 200 A type A (limited to 12.5 kA 1 s)			
Plug in 400 A type B (limited to 16 kA 1 s)			
Bolted M16 screw type C (compulsory with 17.5 or 24 kV-630 A)			
Bushing well ANSI (limited to 12.5 kA 1 s)			
Bushing for B function			
Bolted M16 type C			
Bolted 5/8" ANSI			
Bushing for Q function			
Plug in 200 A			
Heat shrinkable terminal for fuse chamber			
Cable type for I, Ic functions	Single core	☒	Three-core
Bottom plate in cable box (compulsory in case of three-core cable)			
Cable type for D, B, Bc functions	Single core	☒	Three-core
Bottom plate in cable box (compulsory in case of three-core cable)			
Cable type for O function	Single core	☒	Three-core
Bottom plate in cable box (compulsory in case of three-core cable)			
In and fuse type for Q function	6 kV	☒	10 kV
(fuses to be procured separately)	16 to 100 A	☒	125 A
			12/24 kV & 10/100 A

Global option

Pressure detection			
Manometer	Arabic	☐	Without
or pressure switch	Scandinavian	☐	Standard
	Scandinavian	☐	Standard
Door with window (for I, D and B functions)			
☐			
Deep cable box for I and D or B functions			
(enables surge arrestors to be fitted)			
☐			
Additional earth busbar			
(compulsory if earth fault > 6 kA 1 s)			
☐			
Internal arc cable box 20 kA 1 s for I, D, B, O, Ic, Bc functions			
(unable to coexist with door with window)			
☐			
Autotransfer system for I function I (48 Vdc electrical motorization compulsory)			
Fixation support T200 I to RM6		Without	☒
Changeover type	ATS 1/2 network	☐	ATS 1/2 genset
			BTA 2/3
Communication modem	GSM/GPRS	☐	FSK (radio)
			RS485
Protocol		IEC101/104	☐
			DNP3/IP
Current measurement (only cables, if CT on RM6 bushings)			
sensors + cables	Single core	Single core	Three-core
	AC 5 m	AC 10 m	AH 5 m
			AH 10 m
Connection cable to motorization 1		3 m	5 m
			10 m
Connection cable to bus tie (only for BTA 2/3)			5 m
			10 m
Connection cable to motorization 2		3 m	5 m
			10 m

Accessories

Raising plinth	h = 260 mm	☐	h = 520 mm	☐
Set of 3 MV fuses Fusarc CF			Rating (A)	
Phase comparator				
Test box for circuit breaker relay (VAP 6)				
PS100 backup power supply				
Exhaust gas		To the bottom	☐	To the rear
Additional operating handle	Standard	☐	Longer	☐
				Super long
Additional extension kit	1 fct	☐	3 fct	☐
			4 fct	☐
				DE Mt
Additional instructions				
Installation and civil engineering instructions		French	☒	English
				☐

Schneider Electric Industries SAS

335, rue Joseph Monier
CS 30323
F - 92506 Reuil Malmaison Cedex (France)
Tél. : +33 (0)1 41 29 70 00
RCS Nanterre 954 503 439
Capital social 896 313 776 €
www.schneider-electric.com

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